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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|----------------------------------|-------------------------|---------------------|--|---------------------|--|--|
| Name of Company The Atlantic Refining Company | | | | Address Box 2197, Farmington, New Mexico | | | |
| Lease Many Rocks Project | Well No. 8 | Unit Letter L | Section 7 | Township 31N | Range 16W | | |
| Date Work Performed | Pool Many Rocks Gallup | | | County San Juan | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Well History & start W.I.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded well 1:30 pm 8/2/64. Set 8 5/8" O.D. casing at 65' and cemented w/85 sacks cement.

Set 4 1/2" O.D. 9.5# J-55 casing at 1737.73'. Cemented w/75 sx class "C" cement + 8% gel & 12 1/4# Gillisonite/sk followed by 75 sx class "C" cement + 2% gel. on 8/9/64. TD is 1745'. PBD is 1710'.

On 8/14/64 perforated Lower Gallup from 1689'-1695' w/4 jts/ft. Acidized perms. w/300 gal acetic acid at 1 bpm w/500 psi. Layed down tubing.

On 8/27/64 started injecting water into Lower Gallup through 4 1/2" casing as part of the Many Rocks Gallup Project.

| | | |
|--------------------------------------|--------------------------------------|---|
| Witnessed by <i>B. J. Sartain</i> | Position Drlg. Prod. Supv. | Company The Atlantic Refining Co. |
|--------------------------------------|--------------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA | | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|--|
| D F Elev. | TD | PBTD | Producing Interval | Completion Date | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | |
| Perforated Interval(s) | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by Original Signed Emery C. Arnold | | Name <i>B. J. Sartain</i> | |
| Title Supervisor Dist. # 3 | | Position Drlg. Prod. Supv. | |
| Date SEP 21 1964 | | Company The Atlantic Refining Company | |

