

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1843' FSL, 1056' FWL

14. PERMIT NO.
30-045-13134

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5911' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-078097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Heaton LS

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T31N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

RECEIVED

FEB 06 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) TA-Dakota D Sand

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/21/86 MIRU. Blow well down. Attempt to pull rods. Work rods. POOH laying down polish rod, 86 3/4" & 116 5/8" rods. Rods parted. Unland tbg. Unset anchor. Reland. NDWH. NUBOP. POOH w/2-3/8" tbg (SLM).

1/22/86 PU and RIH with Baker 4-1/2" retrievamatic pkr. Set pkr @ 6850'. Pressure test BS to 650 psi. Pressure decreased 150 psi to 500 psi in 10 min. Loaded hole w/ 30 BBL 1% KCL from surface. Release pkr.

1/23/86 Finish TOOH. RU Blue Jet. RIH w/CIBP. Could not get past 6972'. TIH w/ bit and scraper tag @ 6989' KB. Est circ. w/ 1% KCL. Circ out large quantities of iron w/cmt, SN, cedar fiber. Drill for 1-1/2 hr. Made 3'. TOOH. RU Blue Jet. RIH w/ 3-1/8" collar locator. Reached a correlated depth of 7099'. Did not see anything abnormal from collar kicks around 7980'. ?
7098

1/24/86 RU Blue Jet. RIH w/ 3-1/4" dump bailer. Could not go through tight spot @ 6989'. Went to set brake on drum, brake did not set and dump bailer opened. POOH, no cmt. TIH w/ sawtooth collar and S.N. 1 jt. off bottom. Tag @ 7100'. POOH 25'. Break circ. Did not see any cmt. Spot acid across Dakota perms. Let acid stand for 1/2 hour. Blow well around w/N₂. Land well @ 7045'. NDBOP, NU tree, RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Jolliffe

TITLE Administrative Operations DATE 1-31-86

(This space for Federal or State office use)

APPROVED BY am
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 19 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA