

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

Denver, Colorado

(Place)

April 14, 1961

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
Consolidated Oil & Gas, Inc.

(Company or Operator)

O'Shea

(Lease)

Well No. 1, in K The well is

located 1340 feet from the South line and 1910 feet from the East line of Section 3, T. 3N, R. 13E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Blanco MV & Basin Dak. Pool, San Juan County

If State Land the Oil and Gas Lease is No.

If patented land the owner is Edward R. Thomas

Address La Plata, New Mexico

We propose to drill well with drilling equipment as follows:

Rotary with mud

The status of plugging bond is blanket

Drilling Contractor Huron Drilling Company, Inc.

We intend to complete this well in the Mesa Verde & Dakota formation at an approximate depth of 6900 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
13 3/4	9 5/8	32.75	New	200	150
7 7/8	5 1/2	15.5	New	6900	150 at shoe and 150 thru stage collar at base of Ft. Lookout.

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)
Drill to TD, cement 5 1/2" casing. Perforate and sand-water fracture Dakota, set bridge plug, perforate and sand fracture Mesa Verde. Produce Dakota through tubing from below packer, produce Mesa Verde through annulus tubing string.

Approved 4-20, 1961
Except as follows:

Sincerely yours,
Consolidated Oil & Gas, Inc.

(Company or Operator)

By Chief Engineer

Position

Send Communications regarding well to
Name J. B. Ladd, Vice President
Address 1700 Broadway, Denver 2, Colorado

OIL CONSERVATION COMMISSION

By

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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

SECTION A

Operator CONSOLIDATED OIL AND GAS, INC.		Lease O'Shea		Well No. 1
Unit Letter K	Section 3	Township 31 NORTH	Range 13 WEST	County SAN JUAN

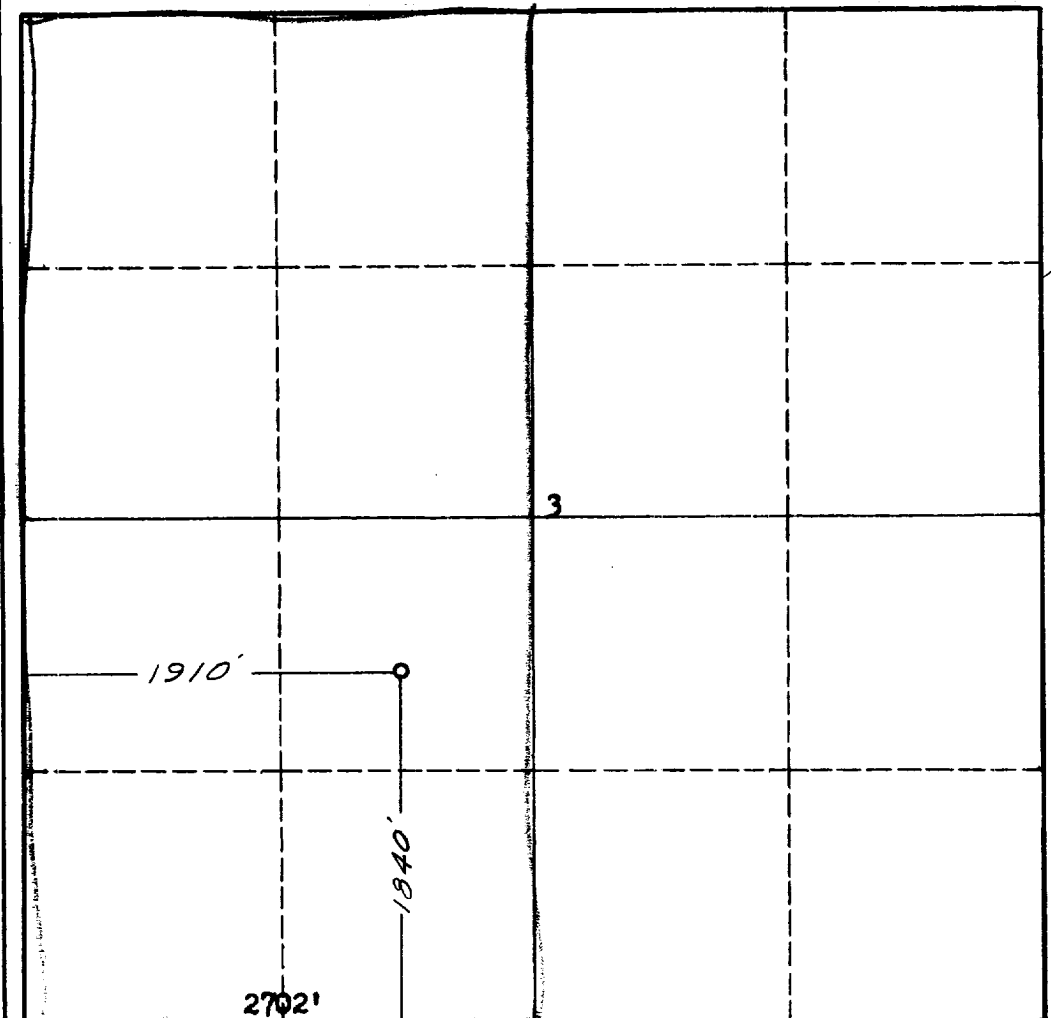
Actual Footage Location of Well:
1840 feet from the **SOUTH** line and **1910** feet from the **WEST** line

Ground Level Elev. 5818.0	Producing Formation Mesaverde & Dakota	Pool Blanco Mesaverde Basin Dakota	Dedicated Acreage: 119.92 Acres
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- Ref: GLO plat dated 9 July 1954
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>George E. Lane</i>
Position Chief Engineer
Company Consolidated Oil & Gas, Inc.
Date April 17, 1961

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 10 April 1961
Registered Professional Engineer and/or Land Surveyor <i>James P. Leese</i> James P. Leese
Certificate No. 1463

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

CONSOLIDATED OIL & GAS, INC.

3-25-68

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Ladd #1	C-19-25N-9W	Basin Dak.	N 320	N 321.80 ✓
Mills #1	K-19-25N-9W	Basin Dak.	S 320	S 321.40 ✓
Huerfano #1	A-30-25N-9W	Basin Dak.	N 320	N 321.14 ✓
Navajo #1	A-2-25N-10W	Basin Dak.	E 320	E 319.79 ✓
Huron #3	A-2-26N-4W	Tapacito PC	160	160.58 ✓
Huron #3	A-2-26N-4W	Blanco MV	E 320	E 320.58 ✓
Huron #2	D-2-26N-4W	Tapacito PC	160	160.80 ✓
Huron #2	D-2-26N-4W	Basin Dak.	W 320	W 320.80 ✓
Huron #1	M-2-26N-4W	Blanco MV	W 320	W 320.80 ✓
Huron #4	P-2-26N-4W	Basin Dak.	E 320	E 320.58 ✓
Linda #1	M-31-27N-8W	Blanco MV.	W 320	W 322.40 ✓
Rourke #1	M-4-30N-13W	Basin Dak.	W 320	W 320.20 ✓
Mitchell #1	N-5-31N-12W	Basin Dak.	W 320	W 318.36 ✓
Southern Union #2	A-19-31N-12W	Basin Dak.	N 320	N 318.24 ✓
XXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		XXXXXXXXXX	XXXXXXXX
Hancock #1	A-1-31N-13W	Blanco MV	N 317.78	N 319.20 ✓
Chavez Com #1	A-2-31N-13W	Blanco MV	E 320	E 319.40 ✓
Alberding #1	A-3-31N-13W	Blanco MV	E 319.03	E 320.10 ✓
Landauer #1	H-3-31N-13W	Basin Dak.	E 319.03	E 320.10 ✓
O'Shea #1	K-3-31N-13W	Blanco MV	W 319.92	W 320.30 ✓
O'Shea #1	K-3-31N-13W	Basin Dak.	W 319.92	W 320.30 ✓
Baird #1	H-4-31N-13W	Blanco MV	E 320	E 320.90 ✓
Baird #1	H-4-31N-13W	Basin Dak.	E 320	E 320.90 ✓