

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

July 18, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. O'Shea, Well No. 1-3, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 3, T. 31N, R. 13W, NMPM., Blanco Mesaverde Pool
Unit Letter

San Juan

County. Date Spudded 5/12/61 Date Drilling Completed 6/19/61
Elevation 5818 K.B. Total Depth 6900' BTD 6886'

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay 4489' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4489' - 4723' (selectively)
Open Hole Depth Casing Shoe 6900' Depth Tubing 4433'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	194	175
5 1/2	6900	230
1"	4433	Tubing

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 735 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000#(20-40 Mesh) sand, 100,000 gal. water

Casing Tubing Date first new
Press. 1121 Press. 1120 oil run to tanks

Oil Transporter Foutz & Bursum, 25% ; Plateau, Inc. 75%

Gas Transporter Southern Union Gas Co.

Remarks: Waiting for connection
Dual with Dakota

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved 7/19 JUL 21 1961, 19 61

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold

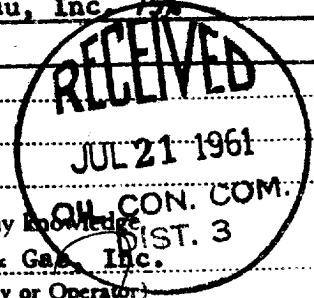
Title Supervisor Dist. # 3

Consolidated Oil & Gas, Inc.
(Company or Operator)
By: (Signature)
Title Chief Engineer

Send Communications regarding well to:

Name J. B. Ladd, Vice President

Address Consolidated Oil & Gas, Inc.



41102

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	✓
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