

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Consolidated Oil & Gas, Inc.
(Company or Operator)

.....O'Shea
(Lease)

Well No. 1-3, in 34 $\frac{1}{4}$ of 1 $\frac{1}{4}$, of Sec. 3, T. 34N, R. 24E, NMPM.

Sanja Dakota, Blanco Mesavado Pool, San Juan County.

Well is 1813 feet from 1811 line and 1875 feet from west line.

of Section.....3..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced May 12, 1951 Drilling was Completed June 19, 1951

Name of Drilling Contractor.....Auron Drilling Co......

Address 2415 Montclair Park Bldg., Dallas, Texas

Elevation above sea level at Top of Tubing Head..... 581.19' The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 4486' to 4503' No. 4, from _____ to _____

No. 2, from 5538' to 5890' No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4 from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	32.30	New	194	Guide		See reverse side	Surface
5 1/2	15.5 x 17	New	5900	Float			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 3/8	174	175			
7 7/8	5 1/2	69.00	250	Extra shoe		
			200	Extra stage collar at 41.3'		

RECEIVED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

land-water frag: 77-100.00% (20-4) wash, sand, 100, 100 gal. water.

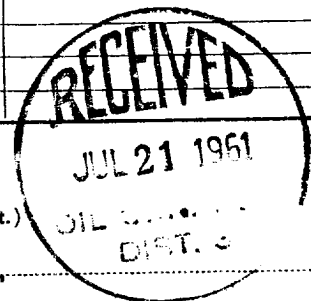
10-69, 1000, 40-60 and 20-40 west) sand, 87,000 gal. water,

1,000 gal. acid in two stages.

Result of Production Stimulation. MV - flow volume thru 3/4" choke: 735 MCF Calculated Absolute

Open Flow Potential: 1480 MCFD DK-Flow valves thru 3/4" choke: 1825 MCFD

...Depth Cleaned Out...4886!



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6900' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity 3 735 W

GAS WELL: The production during the first 24 hours was 1825 DK M.C.F. plus not measured barrels of
liquid Hydrocarbon. Shut in Pressure 1120 HV 2037 DK lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2050 (+3740)
T. 7 Rivers.	T. McKee.	T. Menefee. 3913 (+1317)
T. Queen.	T. Ellenburger.	T. Point Lookout. 4486 (+1344)
T. Grayburg.	T. Gr. Wash.	T. Mancos. 4827 (+1003)
T. San Andres.	T. Granite.	T. Dakota. 6658 (- 828)
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
PERFORATIONS							
4489	4512						
4536	4540						
4546	4548						
4580	4589						
4645	4658						
4696	4701						
4720	4723						
6670	6710						
6720	6724						
6735	6747						
6756	6760						
6785	6793						
6810	6817						
6865	6875						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Consolidated Oil & Gas, Inc.

Address 2112 Tower Bldg, 1700 Broadway

Name George E. Farmer

Title Chief Engineer

July 21, 1961
(Date)