

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address FULLER PRODUCTION, INC. P. O. Box 11327 Midland, TX 79702		² OGRID Number 151682
		³ Reason for Filing Code CH - 01/01/96
⁴ API Number 30 - 0 45-13140	⁵ Pool Name Basin Dakota (Prorated Gas)	⁶ Pool Code 71599
⁷ Property Code 4426 18833	⁸ Property Name Standard Nickels	⁹ Well Number 001

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	21	31N	13W		1850	North	1850	East	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining, Inc. P. O. Box 256 Farmington, NM 87499	0983410	O	G 21 31N 13W San Juan County
007057	El Paso Natural Gas Co. P. O. Box 1492 El Paso, TX 79978	0983430	G	G 21 31N 13W San Juan County

IV. Produced Water

²³ POD 0983450	²⁴ POD ULSTR Location and Description G 21 31N 13W, San Juan County
------------------------------	---

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Royce Fort

Title: Treasurer

Date: 12/28/95

Phone: (915) 683-5661

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

JAN - 4 1996

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator FULLER PETROLEUM, INC. - OGRID #008304

Previous Operator Signature

Royce Fort

Printed Name

Treasurer 12/28/95

Title

Date

31.	Inside diameter of the well bore	
32.	Outside diameter of the casing and tubing	
33.	Depth of casing and tubing. If a casing liner show top and bottom.	
34.	Number of sacks of cement used per casing string	
35.	MO/DA/YR that new oil was first produced	
36.	MO/DA/YR that gas was first produced into a pipeline	
37.	MO/DA/YR that the following test was completed	
38.	Length in hours of the test	
39.	Flowing tubing pressure - oil wells	
40.	Flowing casing pressure - oil wells	
41.	Shut-in casing pressure - gas wells	
42.	Barrels of oil produced during the test	
43.	Barrels of water produced during the test	
44.	MCF of gas produced during the test	
45.	Gas well calculated absolute open flow in MCF/D	
46.	The method used to test the well: F Flowing P Pumping S Swabbing If other method please write it in.	
47.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report	
48.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person	
1.	Operator's name and address	
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	
3.	Reason for filling code from the following table: New Well RC Recompletion CH Change of Operator (include the effective date.) AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested) If for any other reason write that reason in this box.	
4.	The API number of this well	
5.	The name of the pool for this completion	
6.	The pool code for this pool	
7.	The property code for this completion	
8.	The property name (well name) for this completion	
9.	The well number for this completion	
10.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	
11.	The bottom hole location of this completion	F Federal S State P Fee U Ute Mountain Ute N Navajo J Jarvis I Other Indian Tribe
12.	Lease code from the following table:	
13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	
14.	MO/DA/YR that this completion was first connected to a gas transporter	
15.	The permit number from the District approved C-129 for this completion	
16.	MO/DA/YR of the C-129 approval for this completion	
17.	MO/DA/YR of the expiration of C-129 approval for this completion	
18.	The gas or oil transporter's OGRID number	
19.	Name and address of the transporter of the product	
20.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	
21.	Product code from the following table: O Oil G Gas	
22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	
23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	
24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)	
25.	MO/DA/YR drilling commenced	
26.	MO/DA/YR this completion was ready to produce	
27.	Total vertical depth of the well	
28.	Plugback vertical depth	
29.	Top and bottom perforation in this completion or casing shoe and TD if openhole	
30.	Write in 'DHC' if this completion is downhole commingled with non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.	