



AREA 640 ACRES
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

feet from	g Head	Pool,	The information, from	feet from	o be kept confidential t	
tractor	g Head OI MPOI elevation to which to	L SANDS OR 2  No. 6  RTANT WATER water rose in ho	The inf	formation given is to	o be kept confidential t	
tractor	g Head OI STATE OI ST	L SANDS OR 2  No. 4  RTANT WATER water rose in hole	The info	lormation given is to	o be kept confidential t	
tractor	g Head	Drillin  STA  L SANDS OR 2  No. 4  No. 6  RTANT WATER water rose in hol	The info	formation given is to	o be kept confidential t	
tractor	g Head	L SANDS OR 2  No. 4  No. 6  RTANT WATER water rose in ho	ONES  , from  , from  SANDS	toto.	o be kept confidential t	
to to water inflow and	g Head OI	L SANDS OR 2	The inf	toto.	o be kept confidential t	
to to water inflow and	IMPOR	L SANDS OR 2	ONES  cones  from  from  from  specific from  specific stands  cones  co	toto.	o be kept confidential t	
to to	IMPOR	L SANDS OR 2	from	to.	<b>6813</b>	
to to	OI 6400 CARREST CONTRACTOR CONTRA	No. 4 No. 5 No. 6 No. 6 RTANT WATER water rose in ho	i, fromi, fromii, fromiii	to.		
of water inflow and	EMPOI elevation to which	No. 4 No. 5 No. 6 No. 6 RTANT WATER water rose in ho	i, fromi, fromii, fromiii	to.		
of water inflow and	LMPOI elevation to which	No. (  RTANT WATER  water rose in ho	i, fromi, from	to.		
of water inflow and	IMPOI	No. (	5, from 2 SANDS c.	to.		
	IMPOI	RTANT WATER	SANDS		······································	
	IMPOI	RTANT WATER	e.			
	elevation to which	water rose in ho	e.			
	to	•••		•		
			••	7887	***************************************	
	to					
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	MUDDING	AND CEMENT	ING RECORD			
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	WHERE SET	MUDDING  WHERE NO. SACKS OF CEMENT	MUDDING AND CEMENT  WHERE NO. SACKS OF CEMENT  WEST OF CEMENT  WEST	MUDDING AND CEMENTING RECORD  WHERE NO. SACKS METHOD USED G	MUDDING AND CEMENTING RECORD  MHERE NO. SACES OF CEMENT USED GRAVITY	

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

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Put to Pr	_				_					
OIL WE	LL: Ti	ne production	during the first 24 h	ours was		ba	rrels of liq	uid of which		% was
	wa	ıs oil;	% was	emulsion;		% wate:	r; and	••••••••••	% was sedim	nent. A.P.I.
	Gı	avity		••••••	<b></b>					
GAS WE	LL: T	ne production	during the first 24 h	ours was	3347	M.C.F. p	lus		······	barrels of
	lig	uid Hydroca	bon. Shut in Pressure	1900 00						
Length o			l							
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PLE	ASE IN	DICATE BE	LOW FORMATION Southeastern New		Infurman	CE WIT.	H GEUGI		ern New Mea	•
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-	•		Т					Dakota		)
Γ. Glori	eta	•••••	Т	• ••••••	•••••		т.	Morrison		
Γ. Drink	ard		т	• •	•		т.	Penn		
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	e 641 Company	•••••	Marie Marie Marie Marie Marie (Date)
Company or Operator.	Wind f	Address	Tico Freetings
Name		Posi	Title.