horm approved. UNITED STATES

SUBMIT IN TRIPLICATE*

Other Instructions on rerese side) Budget Bureau No. 1004-0135 Expires August 31, 1985 Firm 3160-5 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) 20-604-1951 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (I)o not use this form for proposals to drill or to deepen or ping back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) UTE MTN. 7. UNIT AGESEMBNY FAMB GAB WELL HORSESHOE GALLUP UNIT WELL Y OTHER S. FARM OR LEASE HAME NAME OF OPERATOR ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. HORSESHOE GALLUP 9. WBLL PO. ADDRESS OF OPERATOR - 5 1816 E. Mojave, Farmington, New Mexico 87401 151 tocarios of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT HORSESHOE GALLUP At surface 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 660'FNL, 1980'FWL SEC 27, T-31N, R-16W 12. COURTY OR PARISE | 12. STATE 14 PERMIT NO 15. ELEVATIONS (Show whether DF. ET. GR. etc. SAN JUAN NM 5567' GL 1 • Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SUBSSOURNT REPORT OF: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERIES CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDONMENT* ABANDON REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Otheri DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent this work!)* nent to this work.) ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation. APPROVED FOR A PERIOD NOT TO EXCEED 1 YEAR. I hereby certify that the foregoing is true and correct 08/30/89 Sr. Prod Supr TITLE SIGNED DATE ACTING (This space for Federal or State office use) APPROVED BY L. Mark Hollis TITLE AREA MANAGER CONDITIONS OF APPROVAL IF ANT: NMOCD

*See Instructions on Reverse Side