

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Products Company Lease Horseshoe Ute

Well No. 43 Unit Letter I S 27 T 31N R 16W Pool Horseshoe Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Federal Indian

If well produces oil or condensate, give location of tanks: Unit E S 34 T 31N R 16W

Authorized Transporter of Oil or Condensate El Paso Products Pipeline Company

Address Post Office Box 1565, Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

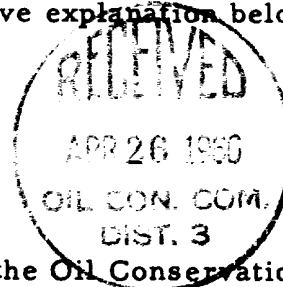
No pipeline connections --- Gas is being vented to atmosphere.

Reasons for Filing: (Please check proper box) New Well _____ (☒)

Change in Transporter of (Check One): Oil (☐) Dry Gas (☐) C'head (☐) Condensate (☐)

Change in Ownership _____ (☐) Other _____ (☐)

Remarks: _____ (Give explanation below)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25th day of April 19 60

By ORIGINAL SIGNED BY: JOHN J. STROJEK

Approved _____ APR 26 1960 19 _____

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company El Paso Natural Gas Products Co.

By Original Signed Emery C. Arnold

Address Post Office Box 1565

Title Supervisor Dist. # 3

Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

U. S. LAND OFFICE **Navajo-Ute Tribal**
SERIAL NUMBER **14-20-604-1751**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. GEOLOGICAL SURVEY
DURANGO, COLO.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **El Paso Natural Gas Products Co.** Address **Box 1565, Farmington, New Mexico**
Lessor or Tract **Horseshoe Ute** Field **Horseshoe Gallup** State **New Mexico**
Well No. **43** Sec. **27** T. **31N** R. **16W** Meridian **NMPM** County **San Juan**
Location **1910** ft. **N.** of **5** Line and **550** ft. **E.** of **5** Line of **Section 27** Elevation **5653'**
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed **ORIGINAL SIGNED BY: JOSEPH E. KR**Date **May 3, 1960** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 29, 1960** Finished drilling **April 3, 1960**

OIL OR GAS SANDS OR ZONES

No. 1, from **1275** to **1601** No. 4, from **1601** to **1601**No. 2, from **1601** to **1601** No. 5, from **1601** to **1601**No. 3, from **1601** to **1601** No. 6, from **1601** to **1601**

IMPORTANT WATER SANDS

No. 1, from **1601** to **1601** No. 3, from **1601** to **1601**No. 2, from **1601** to **1601** No. 4, from **1601** to **1601**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	120	125	125	125	125	125	125	125	125
5-1/2"	1679	100	100	100	100	100	100	100	100

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	120	125	Circulated		
5-1/2"	1679	100	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			See "Well History"			

TOOLS USED

Rotary tools were used from **0** feet to **1601** feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing **April 21, 1960**The production for the first 24 hours was **25.0** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, **40.3° API**

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	280	280	Point Lookout Form.: Gy., v/fn. silty ss. w/irreg. shale breaks.
280	1355	1075	Mancos Form.: Gray carb. shale.
1355	1601	326	Gallup Form.: Lt. gy. to brn. calc. carb. micaceous glauconitic. Very fn. to med. gr. ss. w/irreg. ind. shale.
TOPS ARE FROM ELECTRIC LOGS AND RADIOACTIVITY LOGS.			

