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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> <u>General</u> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No.
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator 3. Address of Operator 4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	7. Unit Agreement Name 8. Farm or Lease Name 9. Well No. 10. Field and Pool, or Wildcat 12. County	
15. Elevation (Show whether DF, RT, GR, etc.)		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This notice supercedes the notice of plug and abandonment submitted for this well on February 10, 1967. Information, not available at that time due to a loss of records, shows operations in addition to those of the previous submittal.

This well has been plugged and abandoned in the following manner:

Killed well, installed blowout preventer.

Spotted 50 sack plug on bottom down tubing.

Cut tubing at 4453', mixed 100 sacks cement and displaced down tubing to 1576', 60 sacks left inside tubing, 40 sacks across 5" liner shoe. Rig caught fire while spotting cement plug down tubing.

Cut tubing at 1576'. Perf. 7" casing at 1220', set cement retainer at 1139', pumped 150 sacks cement in holes at 1200'. Bridge broke loose between 7" and 9 5/8" annulus, pumped into 7" casing above retainer, circulated out bradenhead. Cemented annulus w/375 sacks cement. Cement circulated.

Cut off wellhead, spotted 10 sack surface plug w/4" x 4' P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <u>Petroleum Engineer</u>	DATE <u>11-1-67</u>
APPROVED BY <u>Emory C. Curren</u>	TITLE <u>Sup Dist #11</u>	DATE <u>11-20-67</u>
CONDITIONS OF APPROVAL, IF ANY:		

