

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.*Confidential*

5. LEASE DESIGNATION AND SERIAL NO.

NM-0556507

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vic Walker

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, Twp. 31 N.,
R. 13 W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

LLOYD B. TAYLOR

3. ADDRESS OF OPERATOR

407 N. Allen Ave., Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 850 FWL 1020 FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

Aug. 23, 1967

15. DATE SPUDDED

Sept. 27, '67

16. DATE T.D. REACHED

Jan. 31, 1968

17. DATE COMPL. (Ready to prod.)

Feb. 13, 1968

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

60270R

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2510

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

CABLE TOOLS

0-2510

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2348-2510 Top of Lower Gallup to Base of Sanostee

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Induction top to 2248

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	33	10	Circulated	None
7"	23 1/2	1062	8	Landed	1062
5 1/2	17 1/2 & 17	2248	6 1/2	150 SX Top 1100'	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None				2 3/8 Upset	2480	None

31. PERFORATION RECORD (Interval, size and depth)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

2248 to
2510 (262')

AMOUNT AND KIND OF MATERIAL USED

Sand-Oil Frac - Open Hole
520 bbls. 20,000 20-40 sand
Frac record attached.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Feb. 13, 1968		Pumping - 2 1/2" x 8" Insert - 28" stroke					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
Feb. 13	24	None	→	115	None	None	Low Gas—not measured.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

No Gas to Flare.

TEST WITNESSED BY
Lloyd B. Taylor
Goldie Chapman

35. LIST OF ATTACHMENTS

250 Pumping Unit direct to tanks

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lloyd B. Taylor

TITLE

Operator

DATE

Feb. 20, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Mennefee Sand, Coal & Shale	0	742	Brackish water	Mennefee	Surface
Point Lookout	742'	1065'	Oil Show in Point Lookout	Point Lookout	742'
Mancos	1690'	1691'	Gas Flow 536 MCFD No shut-in pressure test due to 7" not cemented	Mancos	1062'
Upper Gallup	1966'	2180'	First free oil at 1966'	Upper Gallup	1966'
Middle Gallup	2180'	2253'	Oil increase to 3 B.O.P.D.	Middle Gallup	2180'
Lower Gallup	2253'	2403'	Oil increase another 3 B.O.P.D. below Casing	Lower Gallup	2253'
Sanostee	2403'	2510'	Oil increase 7	Sanostee	2403'
				TD	2510'

TOP

MEAS. DEPTH

TRUE VERT. DEPTH