

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
NOV 25 1998

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Burlington Resources	OGRID#:	14538	
	Address:	P. O. Box 4289 Farmington, NM 87499			
	Contact Party:	Peggy Bradfield	Phone:	(505) 326-9700	
II.	Name of Well:	ALLISON UNIT	28	API #:	300452015300
	Location of Well:				
	Unit Letter:	M	1050' FSL, 875' FWL	Section:	14
	Township:	032N	Range:	007W	NMPM, SAN JUAN County.
III.	Date Workover Procedures Commenced:	6/98			
	Date Workover Procedures were Completed:	6/98			
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well. MV PAYADD IN THE MENEFEER/CLIFFHOUSE/LEWIS				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: BLANCO MESAVERDE				
VII.	AFFIDAVIT:				
	State of	New Mexico	)		
			)ss.		
	County of	San Juan	)		

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 23rd day of Nov., 19 98.

Mae Benallyson
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

6/30, 19 98.

District Supervisor, District 5
Oil Conservation Division

Date: 12/31/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

98 JUL 13 11:11
070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1050' FSL, 875' FWL, Sec. 14, T-32-N, R-7-W, NMPM

5. Lease Number
SF-078459B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Allison Unit
Well Name & Number
Allison Unit #28
9. API Well No.
30-045-20153
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-24-98 MIRU. ND WH. NU BOP. TOOH w/191 jts 2 3/8" tbq. TIH w/3 1/4" gauge ring to 6010'. TOOH. TIH w/CIBP, set @ 6000'. Load hole w/2% KCl wtr. PT CIBP to 1000 psi, OK. Ran CBL-CCL-GR @ 3850-6000' w/1000 psi, TOC 27.8% w/1000 psi, OK. TOOH. TIH w/4 1/2" pkr, set @ 4208'. PT 4 1/2" lnr to 3800 psi, OK. Release pkr. Pump 500 gal 15% HCl across Cliff House/Menefee interval. TOOH w/pkr. TIH, perf Cliff House/Menefee w/1 SPF @ 5661, 5676, 5691, 5710, 5722, 5731, 5747, 5763, 5775, 5787, 5807, 5819, 5830, 5846, 5858, 5872, 5885, 5894, 5905, 5917, 5925, 5935, 5948, 5964, 5978' w/0.29" diameter holes. TIH w/pkr, set @ 5509'.

6-25-98 Acidize w/1000 gal 15% HCl. Release pkr, TOOH. Frac Cliff House/Menefee w/1037 bbl 20# x-link gel, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5650'. Load hole w/2% KCl wtr. PT CIBP to 1000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF 4594, 4605, 4615, 4625, 4640, 4677, 4684, 4693, 4700, 4712, 4730, 4740, 4750, 4760, 4770, 4795, 4806, 4815, 4824, 4835, 4997, 5020, 5036, 5083, 5116, 5145, 5165, 5183, 5214, 5225, 5261, 5285, 5294, 5420, 5430, 5440, 5450, 5470, 5480, 5495, 5510, 5538, 5552, 5576, 5588' w/0.29" diameter holes. TOOH. TIH w/pkr, set @ 5637'. PT CIBP to 3800 psi, OK. TOOH w/pkr. Acidize w/1500 gal 15% HCl.

6-26-98 Frac Lewis w/655 bbl 20# linear gel, 200,000# 20/40 Brady sd, 1,237,400 SCF N2. CO after frac.

6-27-98 Blow well & CO @ 5650'. Establish circ. Drill out CIBP @ 5650'.

6-28-98 Blow well & CO.

6-29-98 Establish circ. Drill out CIBP @ 6000'. Blow well & CO to PSTD @ 6100'. TOOH

6-30-98 TIH w/190 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 6049'. ND BOP. NU WH. RD. Rig released.

ACCEPTED FOR RECOF

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/7/98

no (This space for Federal or State Office use)

APPROVED BY
CONDITION OF APPROVAL, if any:

Title

Date FARMINGTON DISTRICT OFFI

OPERATOR

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: [Signature]

OIL CONSERVATION DIVISION

Approved by:

Title:

37.8
SUPERVISOR DISTRICT #3

Expected Production Before Workover

ALLISON UNIT : 28 : 51697A-1

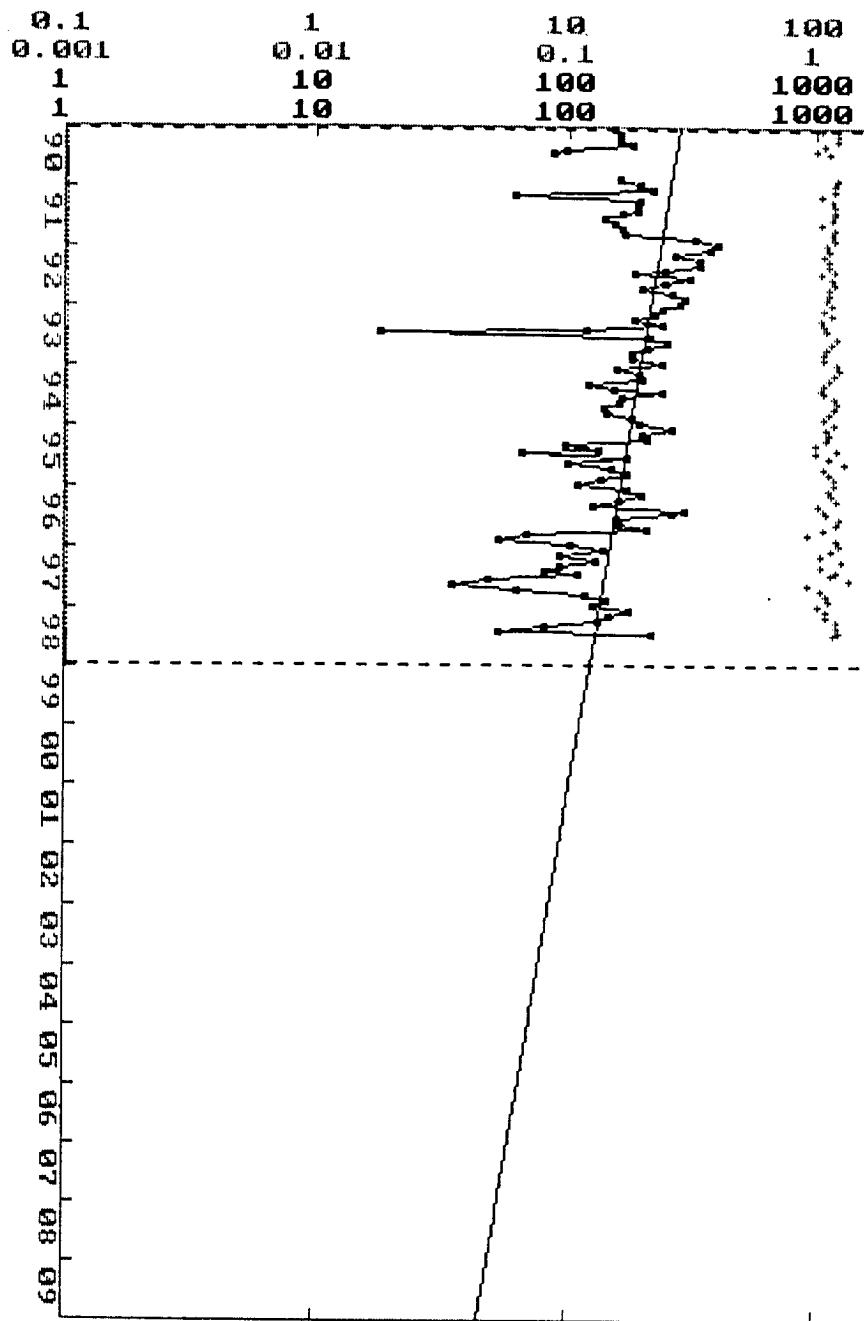
Prop 513 *

* OIL
* WATER/GAS
* GAS
* WATER

- ☐ * WATER Bbls/d
- ☒ * GAS Mcf/d
- ☐ * WATER/GAS
- ☐ * OIL Bbl/d

RateTime
Semi Log

— DAILY RATE
— TBG PRESSURE



Browsing: ALLISON UNIT | 28 | 51697A
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,N
Item: 2/18/19 Name: DATE T

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
01/31/97	4305	
02/28/97	2850	
03/31/97	3958	
04/30/97	2849	
05/31/97	2462	
06/30/97	3412	
07/31/97	1464	
08/31/97	1072	
09/30/97	1900	
10/31/97	3630	
11/30/97	4365	
12/31/97	3915	

Expected Production

Allison Unit # 28

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/98		3,982		6/1/18		678
7/1/98		3,952		7/1/18		673
8/1/98		3,923		8/1/18		668
9/1/98		3,894		9/1/18		663
10/1/98		3,866		10/1/18		658
11/1/98		3,837		11/1/18		653
12/1/98		3,809		12/1/18		648
1/1/99		3,781		1/1/19		644
2/1/99		3,753		2/1/19		639
3/1/99		3,726		3/1/19		634
4/1/99		3,698		4/1/19		630
5/1/99		3,671		5/1/19		625
6/1/99		3,644		6/1/19		620
7/1/99		3,617		7/1/19		616
8/1/99		3,591		8/1/19		611
9/1/99		3,564		9/1/19		607
10/1/99		3,538		10/1/19		602
11/1/99		3,512		11/1/19		598
12/1/99		3,486		12/1/19		593
1/1/00		3,461		1/1/20		589
2/1/00		3,435		2/1/20		585
3/1/00		3,410		3/1/20		580
4/1/00		3,385		4/1/20		576
5/1/00		3,360		5/1/20		572
6/1/00		3,335		6/1/20		568
7/1/00		3,311		7/1/20		564
8/1/00		3,287		8/1/20		559
9/1/00		3,262		9/1/20		555
10/1/00		3,238		10/1/20		551
11/1/00		3,215		11/1/20		547
12/1/00		3,191		12/1/20		543
1/1/01		3,168		1/1/21		539
2/1/01		3,144		2/1/21		535
3/1/01		3,121		3/1/21		531
4/1/01		3,098		4/1/21		527
5/1/01		3,075		5/1/21		523
6/1/01		3,053		6/1/21		520
7/1/01		3,030		7/1/21		516
8/1/01		3,008		8/1/21		512
9/1/01		2,986		9/1/21		508
10/1/01		2,964		10/1/21		505
11/1/01		2,942		11/1/21		501
12/1/01		2,921		12/1/21		497
1/1/02		2,899		1/1/22		493
2/1/02		2,878		2/1/22		490
3/1/02		2,857		3/1/22		486
4/1/02		2,836		4/1/22		483
5/1/02		2,815		5/1/22		479

Expected Production

Allison Unit # 28

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/02		2,794		6/1/22		476
7/1/02		2,774		7/1/22		472
8/1/02		2,753		8/1/22		469
9/1/02		2,733		9/1/22		465
10/1/02		2,713		10/1/22		462
11/1/02		2,693		11/1/22		458
12/1/02		2,673		12/1/22		455
1/1/03		2,654		1/1/23		452
2/1/03		2,634		2/1/23		448
3/1/03		2,615		3/1/23		445
4/1/03		2,595		4/1/23		442
5/1/03		2,576		5/1/23		439
6/1/03		2,557		6/1/23		435
7/1/03		2,539		7/1/23		432
8/1/03		2,520		8/1/23		429
9/1/03		2,501		9/1/23		426
10/1/03		2,483		10/1/23		423
11/1/03		2,465		11/1/23		420
12/1/03		2,447		12/1/23		416
1/1/04		2,429		1/1/24		413
2/1/04		2,411		2/1/24		410
3/1/04		2,393		3/1/24		407
4/1/04		2,376		4/1/24		404
5/1/04		2,358		5/1/24		401
6/1/04		2,341		6/1/24		398
7/1/04		2,324		7/1/24		395
8/1/04		2,306		8/1/24		393
9/1/04		2,289		9/1/24		390
10/1/04		2,273		10/1/24		387
11/1/04		2,256		11/1/24		384
12/1/04		2,239		12/1/24		381
1/1/05		2,223		1/1/25		378
2/1/05		2,207		2/1/25		376
3/1/05		2,190		3/1/25		373
4/1/05		2,174		4/1/25		370
5/1/05		2,158		5/1/25		367
6/1/05		2,142		6/1/25		365
7/1/05		2,127		7/1/25		362
8/1/05		2,111		8/1/25		359
9/1/05		2,096		9/1/25		357
10/1/05		2,080		10/1/25		354
11/1/05		2,065		11/1/25		351
12/1/05		2,050		12/1/25		349
1/1/06		2,035		1/1/26		346
2/1/06		2,020		2/1/26		344
3/1/06		2,005		3/1/26		341
4/1/06		1,990		4/1/26		339
5/1/06		1,975		5/1/26		336

Expected Production

Allison Unit # 28

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/06		1,961		6/1/26		334
7/1/06		1,946		7/1/26		331
8/1/06		1,932		8/1/26		329
9/1/06		1,918		9/1/26		326
10/1/06		1,904		10/1/26		324
11/1/06		1,890		11/1/26		322
12/1/06		1,876		12/1/26		319
1/1/07		1,862		1/1/27		317
2/1/07		1,848		2/1/27		315
3/1/07		1,835		3/1/27		312
4/1/07		1,821		4/1/27		310
5/1/07		1,808		5/1/27		308
6/1/07		1,795		6/1/27		305
7/1/07		1,782		7/1/27		303
8/1/07		1,768		8/1/27		301
9/1/07		1,755		9/1/27		299
10/1/07		1,743		10/1/27		297
11/1/07		1,730		11/1/27		294
12/1/07		1,717		12/1/27		292
1/1/08		1,704		1/1/28		290
2/1/08		1,692		2/1/28		288
3/1/08		1,679		3/1/28		286
4/1/08		1,667		4/1/28		284
5/1/08		1,655		5/1/28		282
6/1/08		1,643		6/1/28		280
7/1/08		1,631		7/1/28		278
8/1/08		1,619		8/1/28		276
9/1/08		1,607		9/1/28		273
10/1/08		1,595		10/1/28		271
11/1/08		1,583		11/1/28		269
12/1/08		1,572		12/1/28		267
1/1/09		1,560		1/1/29		266
2/1/09		1,549		2/1/29		264
3/1/09		1,537		3/1/29		262
4/1/09		1,526		4/1/29		260
5/1/09		1,515		5/1/29		258
6/1/09		1,503		6/1/29		256
7/1/09		1,492		7/1/29		254
8/1/09		1,481		8/1/29		252
9/1/09		1,471		9/1/29		250
10/1/09		1,460		10/1/29		248
11/1/09		1,449		11/1/29		247
12/1/09		1,438		12/1/29		245
1/1/10		1,428		1/1/30		243
2/1/10		1,417		2/1/30		241
3/1/10		1,407		3/1/30		239
4/1/10		1,397		4/1/30		238
5/1/10		1,386		5/1/30		236

Expected Production

Allison Unit # 28

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/10		1,376		6/1/30		234
7/1/10		1,366		7/1/30		233
8/1/10		1,356		8/1/30		231
9/1/10		1,346		9/1/30		229
10/1/10		1,336		10/1/30		227
11/1/10		1,326		11/1/30		226
12/1/10		1,317		12/1/30		224
1/1/11		1,307		1/1/31		222
2/1/11		1,297		2/1/31		221
3/1/11		1,288		3/1/31		219
4/1/11		1,278		4/1/31		218
5/1/11		1,269		5/1/31		216
6/1/11		1,259		6/1/31		214
7/1/11		1,250		7/1/31		213
8/1/11		1,241		8/1/31		211
9/1/11		1,232		9/1/31		210
10/1/11		1,223		10/1/31		208
11/1/11		1,214		11/1/31		207
12/1/11		1,205		12/1/31		205
1/1/12		1,196		1/1/32		204
2/1/12		1,187		2/1/32		202
3/1/12		1,179		3/1/32		201
4/1/12		1,170		4/1/32		199
5/1/12		1,161		5/1/32		198
6/1/12		1,153		6/1/32		196
7/1/12		1,144		7/1/32		195
8/1/12		1,136		8/1/32		193
9/1/12		1,128		9/1/32		192
10/1/12		1,119		10/1/32		191
11/1/12		1,111		11/1/32		189
12/1/12		1,103		12/1/32		188
1/1/13		1,095		1/1/33		186
2/1/13		1,087		2/1/33		185
3/1/13		1,079		3/1/33		184
4/1/13		1,071		4/1/33		182
5/1/13		1,063		5/1/33		181
6/1/13		1,055		6/1/33		180
7/1/13		1,047		7/1/33		178
8/1/13		1,040		8/1/33		177
9/1/13		1,032		9/1/33		176
10/1/13		1,024		10/1/33		174
11/1/13		1,017		11/1/33		173
12/1/13		1,009		12/1/33		172
1/1/14		1,002		1/1/34		171
2/1/14		995		2/1/34		169
3/1/14		987		3/1/34		168
4/1/14		980		4/1/34		167
5/1/14		973		5/1/34		166

Expected Production

Allison Unit # 28

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
6/1/14		966		6/1/34		164
7/1/14		959		7/1/34		163
8/1/14		952		8/1/34		162
9/1/14		945		9/1/34		161
10/1/14		938		10/1/34		160
11/1/14		931		11/1/34		158
12/1/14		924		12/1/34		157
1/1/15		917		1/1/35		156
2/1/15		910		2/1/35		155
3/1/15		904		3/1/35		154
4/1/15		897		4/1/35		153
5/1/15		890		5/1/35		152
6/1/15		884		6/1/35		150
7/1/15		877		7/1/35		149
8/1/15		871		8/1/35		148
9/1/15		865		9/1/35		147
10/1/15		858		10/1/35		146
11/1/15		852		11/1/35		145
12/1/15		846		12/1/35		144
1/1/16		839		1/1/36		143
2/1/16		833		2/1/36		142
3/1/16		827		3/1/36		141
4/1/16		821		4/1/36		140
5/1/16		815		5/1/36		139
6/1/16		809		6/1/36		138
7/1/16		803		7/1/36		137
8/1/16		797		8/1/36		136
9/1/16		791		9/1/36		135
10/1/16		785		10/1/36		134
11/1/16		780		11/1/36		133
12/1/16		774		12/1/36		132
1/1/17		768		1/1/37		131
2/1/17		763		2/1/37		130
3/1/17		757		3/1/37		129
4/1/17		751		4/1/37		128
5/1/17		746		5/1/37		127
6/1/17		740		6/1/37		126
7/1/17		735		7/1/37		125
8/1/17		730		8/1/37		124
9/1/17		724		9/1/37		123
10/1/17		719		10/1/37		122
11/1/17		714		11/1/37		121
12/1/17		708		12/1/37		121
1/1/18		703		1/1/38		120
2/1/18		698		2/1/38		119
3/1/18		693		3/1/38		118
4/1/18		688		4/1/38		117
5/1/18		683		5/1/38		116