

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 013685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schwerdtfeger Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T-31-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190 FSL, 1190 FWL, Unit M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6083 GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

11/14. Moved in completion rig. Drld stage collar @ 5350.
Float collar @ 7460. CO to 7470 PBTD. Perf 7454-60 w/1/ft.
7448 w/2 shots, 7428-34 w/1/ft., 7400-06 w/1/ft. Acidized
w/300 gals 15% HCl and 12 balls. Good ball action. Frac
w/40,000# sd in 45,000 gals wtr. Avg inj rate 26 BPM @ 4100
psi. Set BP @ 7370. Perf 7342 w/2 shots, 7308-12 w/1/ft.,
7298-7302 w/1/ft., 7276-84 w/1/ft. Frac w/60,000# sd in 60,000
gallons wtr. Went in and CO to 7470. Ran 256 jts 2-3/8"
4.7# tbg landed @ 7441. Released rig @ 6:30 PM 11/17/67.
WO Test.

U. S. GEOLOGICAL SURVEY
DURANGO, CO

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

DATE

December 4, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5)

Cont (1).

*See Instructions on Reverse Side