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OPERATOR	/
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NEW MEXICO OIL CONSERVATION COMMISSION  
EXEMPT FROM ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator	
Lizard Oil and Gas	
Address	
Denver 570, Barrington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Transportation	1	Little Blaine, CL 100	State, Federal or Fee	SP-076115
Location				
Unit Letter	1700	Feet From The	Line and	Feet From The
East of Section	21	Township	3 N	Range
NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Playcan, Incorporated		Box 328, Barrington, New Mexico
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering		Box 328, Blackfield, New Mexico
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Two	Page
		Is gas actually connected?
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Non-Prod	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-1-68	10-17-68	2406	2494					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5930 Gr	Pictured CL 100	2406	2412					
Perforations			Depth Casing Shoe					
2406-16, 2422-30, 2 SPF			2493					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-1/4"	8-5/8"	28'	100 SX					
6-3/4"	4-1/2"	2493'	100 SX					
	2-1/2"	2492'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be above capacity of total volume of load oil and must be equal to or exceed top allowable oil flow)

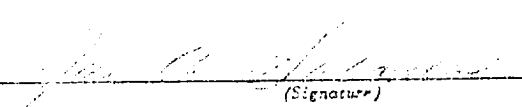
Date First New Oil Run To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. During Test	Length of Test	Grav. Sp. Gravity/MCF	Gravity of Condensate
Choke Size			

VI. SIGNATURES AND APPROVALS

OIL CONSERVATION COMMISSION

I, the undersigned, hereby certify that the above information is true and correct to the best of my knowledge and belief.

APPROVED  
Original Signed by Emery C. Arnold  
SUPERVISOR DIST. #9

  
(Signature)  
District Superintendent  
(Title)  
November 1, 1968  
(Date)

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19  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Submit Form C-104 must be filed for each pool in multiple