

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
Aztec Oil and Gas Company

3. ADDRESS OF OPERATOR
Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws)
At surface *1690 FNL & 940 FWL, Sec. 30-31N-10W*
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SE-078134

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pierce

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30-31N-10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED *4-5-69* 16. DATE T.D. REACHED *4-7-69* 17. DATE COMPL. (Ready to prod.) *4-12-69* 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* *5944 Gr* 19. ELEV. CASINGHEAD *5945*

20. TOTAL DEPTH, MD & TVD *2730* 21. PLUG, BACK T.D., MD & TVD *2730* 22. IF MULTIPLE COMPL., HOW MANY* *→* 23. INTERVALS DRILLED BY *X* ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2616 - 2646, Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Es Induction

29. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
<i>8-5/8"</i>	<i>24#</i>	<i>112'</i>	<i>12-1/4"</i>	<i>70 sx</i>
<i>4-1/2"</i>	<i>9.5#</i>	<i>2729'</i>	<i>6-3/4"</i>	<i>200 sx</i>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<i>1"</i>	<i>2604</i>	

31. PERFORATION RECORD (Interval, size and number)

2616=34, 2642-46, 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<i>2616 - 2646</i>	<i>30,000 gal water</i>
	<i>25,000# 10/20 sand</i>
	<i>dropped 40 balls</i>

33. PRODUCTION

DATE FIRST PRODUCTION *4-22-69* PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) *flowing* WELL STATUS (Producing or shut-in) *shut-in*

DATE OF TEST *4-22-69* HOURS TESTED *3 hr* CHOKE SIZE *3/4"* PROD'N. FOR TEST PERIOD *→* OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. *171* CASING PRESSURE *159* CALCULATED 24-HOUR RATE *→* OIL—BBL. GAS—MCF. *2071* WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Joe C. Selmer*TITLE *District Superintendent*DATE *4-22-69*

*(See Instructions and Spaces for Additional Data on Reverse Side)

PC-2614