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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Cain B	
2. Name of Operator		9. Well No.	
Aztec Oil and Gas		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
Drawer 570, Farmington, New Mexico		Pictured Cliffs	
4. Location of Well			

UNIT LETTER <u>L</u>	LOCATED <u>1450</u>	FEET FROM THE <u>South</u>	LINE AND <u>990</u>	FEET FROM	12. County
THE <u>West</u>	LINE OF SEC. <u>20</u>	TWP. <u>31N</u>	RGE. <u>10W</u>	NMPM	<u>San Juan</u>

14. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	15. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-22-69	4-24-69	5-2-69	6004 Gr	6005
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2900	2900			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2715 - 2756 Pictured Cliffs				yes
26. Type Electric and Other Logs Run				27. Was Well Cored
ES Induction				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	105'	12-1/4"	70 sz	
4-1/2"	9.5#	2900'	6-3/4"	250 sz	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				1"	2709	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2715-39, 2748-56, 4 SPF			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2715-2756	29,450 gal water
			25,000# 10/20
			dropped 70 balls

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-9-69	3 hr	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
137	127			1648			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
sold							

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joe C. Delaney TITLE District Superintendent DATE 5-28-69