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DISTRIBUTION			
SANTA FE		7	
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	7	
OPERATOR		2	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL			
GAS /			
OPERATOR 2			
PEOPATION OFFICE	: 		
/stec Oil and Gas			
Drawer 570, Farmir	gton,New Mexico		
eason(s) for filling (Check proper b	0x)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga	_ !	
Change in Ownership	Oil Dry Ga Casinghead Gas Conder	= :	
change of ownership give name			
d address of previous owner			
ESCRIPTION OF WELL AND	D LEASE Well No. 40 Months Fig. 19 M	ormation Kind of Lea	
Thompson	13 Pictured	ļ	nel en Per
ocation	110 11000160	000][8	MM-01614
Unit Letter F ; 18	100 Feet From The North Lin	e and <u>1800</u> Feet From	m The West
Line of Section 28	Cownship 31K Range	12W , NMPM, San e	Juan County
REFERENCIAN OF TRANSPO	RTED OF OIL AND NATURAL GA	c	<u> </u>
Trans. Authorized Transporter of S	or Convensate	Address (Give address to which app	roved copy of this form is to be sent,
ame of Authorized Transporter of C	Cachacaga Can	The same of the sa	roved copy of this form is to be cent)
ame a Authorized Transporter of 6 Too therm Union Gai			
	nerona This Bea. Twr. Rge.	Fide Lity Union Tower. Is gas actually connected?	Dallas, Texas, 75201
well in whiche oil or liquids, he lawnion of tanks.		r.o	When Att: Oren Haseltine
interior is commingled	with that from any office lease or pool,		
	Oli avi. Gas Weil	New Well Workover Deepen	Plug Back Same Resty, D. C. Resty,
us ignate Type of Comple		y	A second
the Council	Date Compl. Fredy to Fred.	. Total Depth	F.B.T.D.
	6-10-69	3600	2600
erra et (DF, RK3, RT, GR, etc. 0118- Gr		Top CII/Gas Pay	Tubing Depth
	Pictured Cliffs	2596	2510 Depth Casing Shoe
2506-13, 2518-27,	4 SPF		2600
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	112	60 sx
6-3/4"	<u>4-1/2"</u>	2600 2510	250 sx
est data and request. I. well	FOR ALLGWADLE (Test must be as able for this de	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-
ita Firet New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ength of Ton:	Tubing Pressure	Caping Pressure	Choxo Size
			- 12 CA 10
studi Frid. During Test	Oti-Bbi-	Water - Bbic.	Gas-MCF
		· · · · · · · · · · · · · · · · · · ·	
AS WELL Study Stad, Test-MOF/D	Lingth of Teat	Bols. Condensate/MMCF	C-49-40
979	7 frm	see - Governmente/ Mixiot	Gravity of Condeheato
enting Vethod (pitot, back pr.)	Tubing Presours (dire :-De)	Casing Pressure (Shut-in)	Choke Size SIST 3
back pressure	5.98	612	3/4"
EDITIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
herahy certify that the cules on	d regulations of the Oil Conservation	AllG 2.7 1969	
ommission have been complied	with and that the information given the best of my knowledge and belief,	BY Original Signed	by Emery C. Arnold
ove is true and complete to t	me best of my knewisage and belief,		SUPERVISOR DIST. #5
		TITLE SUPERVISOR DIDI: #0	
	12/11/1	11	n compliance with RULE 1108.
151	gnature)	If this is a request for all well, this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation
Ű	Superinterdent	tests taken on the well in acc	cordance with RULE 111.
	Title)	All sections of this form a	must be filled out completely for allow-
7	10. 7 10.00	and the state of t	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

1969

Julu 1, (Late,