

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DISC. RESEAL ☐ Other ☐

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations.)

At surface 1790 FSL & 1700 FEL, Sec. 26-31N-12W

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-077652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East

9. WELL NO.

16

10. FIELD AND 200' OR WILDCAT

Aztec Pictured Cliffs Ext

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26-31N-12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. DATE SPUN IN 15. DATE WASHED 17. DATE OILED (X DAYS TO PROD.)

6-7-69

6-8-69

6-26-69

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5943 GR

19. ELEV. CASINGHEAD

5944

20. TOTAL DEPTH, MD & TVD

2469

21. DEPT. CASINGHEAD, MD & TVD

2465

22. IS THIS WELL COMPLETION LOG FIRM?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2364 - 2390 Pictured Cliffs

25. WAS MECHANICAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

ES-Induction

27. WAS WELL CORED

No

28. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SET	CEMENTING RECORD
8-5/8"	24#	110'	12-1/4"	60 sz
4-1/2"	2.5#	2465'	6-3/4"	250 sz

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)
1"	2363

31. CORPORATION RECORD (Initials, etc. and number)

2364-72, 2378-80, 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2364 - 2390	23,200 gal. water
	20,000# 10/20
	Dropped 36 balls

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—see and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST	HOURS TESTED	CHUCK SIZE	WELL NO. FOR TEST PERIOD	CH—BBL.	GAS—MCF.	WATER—BBL.	GAS—BBL.
7-2-69	3 hrs.	3/4"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	CH—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API CORRE.)	
320	323			5372			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joe C. Salas

TITLE

District Superintendent

DATE

7-25-69

*(See Instructions and Space for Additional Data on Reverse Side)

RECEIVED
AUG 27 1969
OIL CON. COM.
DIST. 3RECEIVED
AUG 1 1969
OIL CON. COM.
DIST. 3