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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OIL CON. COM.
DIST. 3

Aztec Oil & Gas Company

Dameron 570 Farmington New Mexico

(Operator) (Address) (Reason for filing) (Gas purchaser)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Aztec EXT

Lease Name: Foot Well No. 16 Pool Name, Including Formation: Blanco Mesaverde Kind of Lease: State, Federal or Fee Lease No.: SF-078050

Location: Unit Letter J 1850 Feet From The South Line and 1000 Feet From The East

Line of Section 26 Township 32N Range 13W NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Name of Authorized Transporter of Casinghead Gas or Dry Gas: Indian Tower, Dallas, Texas

Address (Give address to which approved copy of this form is to be sent)

If Casinghead Gas is not connected, give reason and when:

Unit	Sec.	Twp.	Rge.	Is Gas Actually Connected?	When
J	26	32N	13W		

If this production is commingled with that from any other lease or pool, give commingling order number:

Elev. Grd. Level: 6028 Producing Formation: Mesaverde Completion Date: Total Depth: 2555 Plug Back Total Depth: 2555 Perforations: 2524-2534, 4 SPF Depth Casing Shoe: 2622

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	200'	60 sx
8-3/4"	7"	2622'	250 sx

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for a full 24 hours)

Date First New Oil Run To Tanks: Oil Transporter: Gas Transporter: Producing Method (Flow, Pump, Gas lift, etc.): Choke Size: Length of Test: Tubing Pressure: Casing Pressure: Oil-Bbls.: Water-Bbls.: Gas-MCF: Gravity of Condensate: Actual Prod. During Test: Gas-MCF: Testing Method (Pitot, back pressure, etc.): Choke Size: Pitot Pressure 607 607 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Manager Production Dept.
(Title)

August 5, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 25 1969, 19

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, transporter, or other such changes.