

Form 100-1  
(July 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM-6893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilmer  
Canyon

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Fruitland-Mesoverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 24-32N-8W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Oil and Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1150 FSL & 900 FWL, Section 24-32N-8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6667 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Plug Back

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-10-69 TD 3800'. Ran 91 jts 7-5/8 26.40# landed at 3798' cmt w/500 sx Halliburton light, 150 sx class A, 2% calc. Plug down at 9:00 P.M. WOC

7-15-69 TD 8260

7-16-69 Ran 140 jts 4 1/2" 11.6# csg shoe set at 8250'. Hanger at 3693". Cmt w/300 sx Halliburton light, 12 1/2# gilsonite per sx, 200 sx class C w/50 salt per sx. Plug down at 1:00 P.M. WOC

7-28-69 Rig up completion unit. Clean out 500' cmt to top liner 3696'. Tested liner at 3500#.

7-29-69 Cleaned out 485' cmt. CO to TD 8232. Press 3500#. Ok

7-31-69 Set EZ drill at 8200'. Squeeze w/50 sx Neat cmt. Perf 7360-68, 7430-50, 7470-88, 2 SPF. Frac.

8-1-69 Making 2" stream water.

8-2-69 Ran EZ drill set at 7277' cmt w/50 sx class C. Squeeze w/3500#. Rig up schlumberger, Perf from 5876-96, 5922-54, 5974-90, 6080-6100, 6116-6150, 6160-78.

8-5-69 Set bridge plug at 3800'. tested plug 3500#. OK. Perf 3440-60, 2 SPF. Frac.

8-7-69 Drlg out bridge plug at 3897'. Set prod. packer at 5840'. Ran 73 jts 1 1/2 Eue, Model F Packer, 3-10' blast jts. 105 jts 1 1/2 Eue. In Fruitland ran 108 jts 1 1/2 Eue landed at 3440'. Rig down. Blowing to clean.

18. I hereby certify that the foregoing is true and correct

*[Signature]*

TITLE District Superintendent

DATE October 16, 1969

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

OCT 17 1969

\*See Instructions on Reverse Side

GEOLOGICAL SURVEY