District I PO Box 1980, Hobbs, NM 88 241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

District II P.O Drawer DD, Artesia, NN 88211-0719

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.		QUE					UTHORIZ	ATION	TO T					
¹ Operator Name and Address									² OGRID Number					
Burlington Resources Oil & Gas									14538 3 Reason for Filing Code					
PO Box 4289 Farmington, NM 87499										_				
									CO - 7/11/96 • Pool Code					
* API Number														
' Froperty Code 306930					⁸ Property Name CRANDELL				⁹ Well Number #5					
									<u> </u>					
II. 10 Surfa			T	Don		Lot.Idn	Feet from the	North/South	Line E	eet from the	East/West	Line	County	
UI or lot no. M	Sect on 19		Township 031N	Ran	010W	Lot.1an	1130	S	Luic F	1170	W	Line	SAN JUAN	
¹¹ Bottom	Hole Lo						_							
UI or lot no.	Section	'	Township	Rar	ige	Lot.Idn	Feet from the	North/South	Line F	eet from the	East/West	Line	County	
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12 Lse Code		" Prod	ucing Method Co	oue	Gas Cor	mection Date	C-129 Fermin	Nulliber	·· C-12	9 Enecuve Da		-127 E	Apiration Date	
HI 0:1	1 C - T						<u> </u>							
III. Oil and Gas Transporters 18 Transporte 19 Transporter Name 20 POD									²¹ O/G ²² POD ULSTR Location					
OG	RID			Addres					G		and Description M-19-T031N-R010W			
25244		1 :	P.O. BOX 58900 SALT LAKE CITY,						G 		M-19-T031N-R010W			
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²⁵ Spu	ompleti		ata								2	²⁹ Perfo		
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