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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Astec Oil & Gas Company		8. Farm or Lease Name Jensen
3. Address of Operator Drawer 570, Farmington, New Mexico		9. Well No. #1
4. Location of Well UNIT LETTER <u>A</u> <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>31 North</u> RANGE <u>11 West</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated Picture Cliff
15. Elevation (Show whether DF, RT, GR, etc.) 5753 Gr		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

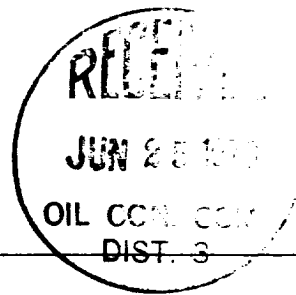
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-70 Ran 3 jts 8-5/8" casing set @ 105'. Cmt w/140 sxs Reg. & 2% CaCl. Plug down 9:00 AM. Tested casing @ 500# - Held Ok.

6-5-70 TD 2547'. Ran 80 jts 4 1/2" casing set @ 2543'. Cmt w/150 sxs 50/50 poz w/12.5# Gilsonite and Colite followed with 150 sxs Neat Class "C". Spotted 250 gals 7 1/2% acetic acid. Plug down 1:45 PM. Tested casing @ 2500# - Held Ok.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE June 22, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE JUN 25 1970

CONDITIONS OF APPROVAL, IF ANY: