

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name Patterson
3. Address of Operator Drawer 570, Farmington, New Mexico	9. Well No. #3
4. Location of Well UNIT LETTER <u>N</u> <u>1090</u> FEET FROM THE <u>South</u> LINE AND <u>1490</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Picture Cliff
15. Elevation (Show whether DF, RT, GR, etc.) 6219 Gr	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-5-70 Ran 3 jts 8-5/8"-24#-(97.59') set @ 108' KBM. Cmt with 100 sxs Reg & 2% CaCl. Plug down 9:00 PM. Tested casing @ 500#. Held Ok.

6-9-70 Ran 89 jts 4 1/2"-9.5#-(2840.87') set @ 2830'. Cmt w/150 sxs Halliburton Light + 150 sxs Class "A" with 2% CaCl. Followed with 200 gals acid. Plug down 9:10 AM. Tested casing @ 3500#. Held Ok.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe O. Armon TITLE District Superintendent DATE June 26, 1970  
APPROVED BY A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE JUN 29 1970  
CONDITIONS OF APPROVAL, IF ANY: