DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  G. TYPE OF WELL  D. TYPE OF COMPLETION  NEW TO WORK	3- 1/ 2					Revi	a C-105 ised 1-1-65 cate Type of Lease		
FILE U.S.G.S. LAND OFFICE OPERATOR  G. TYPE OF WELL  D. TYPE OF COMPLETIO	/ w					i			
U.S.G.S.  LAND OFFICE  OPERATOR  G. TYPE OF WELL  D. TYPE OF COMPLETION	1 - w								
LAND OFFICE OPERATOR  G. TYPE OF WELL  D. TYPE OF COMPLETIO	2			O E = 1.10.1	NEW MEXICO OIL CONSERVATION COMMISSION  COMPLETION OR RECOMPLETION REPORT AND LOG				
OPERATOR  G. TYPE OF WELL  D. TYPE OF COMPLETIO					KEI OKI A	5. State	Oil & Gas Lease No.		
J. TYPE OF WELL						;			
TYPE OF COMPLETION	· · · · · · · · · · · · · · · · · · ·								
TYPE OF COMPLETION									
	OIL	CAS		ı		7. Unit A	Agreement Name		
	WELL	GAS WELL	X DHY	OTHER			or Lease Name		
were Al Time		PLUG BACK	DIFF.	ı					
NEW LUM WORK DEEPEN PLUG DIFF. OTHER  Name of Operator						9. Well 1	terson No.		
Aztec Oil &	Gas Compo	any				#3			
. Address of Operator							10. Field and Pool, or Wildcat		
Drawer 570,	Farmingto	on, New Mex	ico			Undesi	Undesignated Picture C.		
Location of Well						1777			
IT LETTERN.	LOCATED 10	190 FEET FF	ROM THE <u>South</u>	LINE AND _	1490	FEET FROM			
					<i>111X111</i>	12. Cour			
West Line of sec.	. 2 <sub>ти</sub>	<sub>vp.</sub> 31N RGE	. 12W NMPM	. [[[[[]]		San J	Tuan ()		
Date Spudded 16	Date T.D. Re			Prod.) 18. Ele	vations (DF, 1	RKB, RT, GR, etc.)	19. Elev. Cashinghead		
6-5-70			-15-70		6219 Gr		6220		
, Total Depth	21. Plug	Back T.D.	Many		23. Interva Drilled	ls , Rotary Tools By ,	Cable Tools		
2835'		2835'	S.	ingle		<b>→</b>	<u> </u>		
. Producing Interval(s), o	i this completi	on - Top, Bottom	, Name				25, Was Directional Surve		
0.020 0.000 71							W.d.d.o		
2738-2786, Pic. Type Electric and Other	ture Clif	<i></i>					Yes		
	Logs Hun					27	7. Was Well Cored		
ES-Induction							<u>No</u>		
•	<del></del>		ING RECORD (Rep	ort all strings s	et in well)				
8-5/8"	WEIGHT LB./	·		LESIZE	CEMEN	ITING RECORD	AMOUNT PULLED		
6-5/6 4-1/2"	24#	100		24"		sxs			
4-1/2	9.5#	2830	0.	6-3/4"	<u>300</u>	sxs			
	. =				<del></del>				
· ·		NER RECORD	<u> </u>		30.	TUBING R	NECORD.		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN					
3.22	101	BO 1 1 O M	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
		1 -				2737 <b>'</b>			
. Perforation Record (Inte	rval, size and	number)	L	32. A	CID. SHOT. FI	RACTURE, CEMENT	SOUFFIF FTC		
·		•		DEPTH IN			KIND MATERIAL USED		
2738 <b>-</b> 44				2738-27		34,750 Gals	· · · · · · · · · · · · · · · · · · ·		
2754-58 2 SPF				3,30 2,			0# 10/20 Sand		
2762 <b>-</b> 86						3 sets of 5			
						0 0000	Daobs Back		
			PROD	DUCTION					
ite First Production	Produc	tion Method (Flou	ving, gas lift, pump	ing - Size and	ype pump)	Well St	tatus (Prod. or Shut-in)		
		F2c	owing			Shu	ıt-in		
	urs Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF		Gas-Oil Ratio		
Į.	3 Hours	3/4	rest Period						
te of Test Ho 6-22-70			- Oil - Bbl.	Gas - MC	F Wa	iter Bbl	Oil Gravity - API (Corr.)		
6-22-70	ising Pressure			574		COLL N			
6-22-70		Hour Rate	<u>- 1 </u>						
6-22-70 ow Tubing Press. Co	sing Pressure	Hour Rate	<u> </u>			lest Witness e	ed By		
6-22-70 ow Tubing Press. Co	sing Pressure	Hour Rate	Sold	· · · · · · · · · · · · · · · · · · ·		KLUZES Witness	ed By		
6-22-70  low Tubing Press. Co	sing Pressure	Hour Rate	Sold			VIATIA TO	ед Ву		
6-22-70 low Tubing Press. Co	asing Pressure 50 d, used for fued	How Rate	·			IUN 2 9 1970			
6-22-70	asing Pressure 50 d, used for fued	How Rate	·		to the bast of	IUN 2 9 1970	1		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

•	Southeastern New Mexico	Northw	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
	T. Atoka							
	T. Miss							
	T. Devonian							
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
	T. Montoya							
	T. Simpson							
	T. McKee							
T. Paddock	T. Ellenburger	T. Dakota	Т.					
T. Blinebry	T. Gr. Wash	T. Morrison	Т					
T. Tubb	T. Granite	T. Todilto	т					
T. Drinkard	T. Delaware Sand	T. Entrada	т					
Г. Аьо	T. Bone Springs	T. Wingate	Т					
	т							
		T Permian						

## FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
			FRUITLAND	2264				
			PICTURED CLIFFS	2732				
			LEWIS	2820				
10					•			
	•							
	· · · · · · · · · · · · · · · · · · ·							