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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-107
Revised 10/69

5a. Indicate Type of Lease
State ☐ ☒ ☐
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

3. Name of Operator

Astec Oil & Gas Company

4. Address of Operator

Drawer 570, Farmington, New Mexico

5. Location of Well

UNIT LETTER D LOCATED 1030 FEET FROM THE North LINE AND 1130 FEET FROM

West LINE OF SEC. 13 TWP. 31N RGE. 11W NMPM

15. Date Spudded 10-31-70 16. Date T.D. Reached 11-2-70 17. Date Compl. (Ready to Prod.) 11-7-70 18. Elevations (DF, RKB, RT, GR, etc.) 5788 Gr 19. Elev. Casinghead 5789

20. Total Depth 2578 21. Plug Back T.D. 2578 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Intervals (Interval(s), of this completion - Top, Bottom, Name

2488-2506, Pictured Cliffs

25. Was Directional Survey Made Yes

26. Type of Logging and Other Logs Run

IBS

27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	105'	12 1/2"	110 sms	
4-1/2"	9.5#	2582'	6-3/4"	325 sms	

28. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1" Line	2480'	
					Pipe		

31. Perforation Record (Interval, size and number)

2488-2506
4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2488-2506</u>	<u>30,156 Gals Water</u>
	<u>30,000# 10/20 Sand</u>
	<u>Dropped 40 Balls</u>

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		<u>Flowing</u>				<u>Shut-in</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>11-14-70</u>	<u>3 Hrs.</u>	<u>3/4</u>					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -	(Corr.)
<u>169</u>	<u>156</u>			<u>1958</u>			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE District Superintendent

DATE November 18, 1970

