

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

JUL 25 1990

OIL CON. DIV.
DIST. 3

Form C-105
 Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 Fee

7. Lease Name or Unit Agreement Name

Goulding

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN FLUG BACK DIFF REVER OTHER _____

2. Name of Operator
 Southland Royalty Company

3. Address of Operator
 PO Box 4289, Farmington, NM 87499

4. Well Location
 Unit Letter G : 1850 Feet From The North Line and 1850 Feet From The East Line
 Section 2 Township 30N Range 12W NMPM San Juan County

10. Date Spudded 03-08-71 11. Date T.D. Reached 03-11-71 12. Date Compl. (Ready to Prod.) 07-11-90 13. Elevations (DF& RKB, RT, GR, etc.) 6263' GR 14. Elev. Casinghead

15. Total Depth 2910' 16. Plug Back T.D. 2760' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools
 yes

19. Producing interval(s), of this completion - Top, Bottom, Name 2567-2747' (Fruitland Coal) 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run CNL-GR-CCL 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	110'	12 1/4"	100 sx	
4 1/2"	10.5#	2900'	6 3/4"	350 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2736'	

26. Perforation record (interval, size, and number)
 2567-78', 2640-44', 2647-61', 2696-98',
 2745-47' w/2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2567-2747' 660 gal. 7.5% HCl

PRODUCTION

28. Date First Production shut in, capable of commercial hydrocarbon production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
 Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
 SI 592 SI 592

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold BHP @ 2730' 647 Test Witnessed By

30. List Attachments
 none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Peggy Bradfield Reg. Affairs Date 7-12-90
 Name Title

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 902	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland XXXXXX 998	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. XXXXXX Fruitland Ft 2304	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. XXXXXX Pic. Cliffs PC 2746	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
902	998	96	Ojo Alamo				
998	2304	1306	Kirtland				
2304	2746	442	Fruitland				
2746	2910	164	Pic.Cliffs				