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SANTA FE		1	
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LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	/	
OPERATOR		2	-
			I

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104	
Supersedes Old C-104 and C-1	10
Effective 1 1 cc	

	SANTA FE	4	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
į	FILE	/	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (
	U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	3A3	
	OIL					
	TRANSPORTER GAS	/				
	OPERATOR	2				
ı.	PRORATION OFFICE					
	El Paso Natural C	as Com	pany		1	
	Address					
	Box 990, Farming	ton, Ne	w Mexico 87401			
	Reason(s) for filing (Check pr			Other (Please explain)		
	New Well		Change in Transporter of:			
	Recompletion		Oil Dry Gas	≒ i		
	Change in Ownership		Casinghead Gas Conden	isdie [_]		
	If change of ownership give and address of previous own					
11.	DESCRIPTION OF WELL	L AND LE	Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.	
	Lease Name Atlantic A		•	red Cliffs Ext. State, Filter		
	Location		10 Dianeo Treta	THE PARTY OF THE P	7447 000	
	M	. 1130	Feet From The South Lin	e and 810 Feet From	The West	
	Unit Letter	;				
	Line of Section 29	Towns	ship 31N Range	10W , NMPM, San Ju	SII County	
Ш.	DESIGNATION OF TRAI	NSPORTE	or Condensate X	S Address (Give address to which appro	oved copy of this form is to be sent)	
	El Paso Natural C	as Com		Box 990, Farmington	n, New Mexico 87401	
	Name of Authorized Transpor	ter of Casin	ghead Gas or Dry Gas 🛣	Address (Give address to which appro	oved copy of this form is to be sent)	
	El Paso Natural C				n, New Mexico 87401	
	If well produces oil or liquids	S. 1	Jnit Sec. Twp. P.ge.	Is gas actually connected?	nen	
	give location of tanks.		M 29 31N 10W			
	If this production is commit	ngled with	that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Co	ompletion	=(X)	X		
	Date Spudded	T.	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-6-71	1	4-25-71	2874	2864	
	Elevations (DF, RKB, RT, G	.,,	Name of Producing Formation	Top MK/Gas Pay	Tubing Depth	
	6070' GL		Pictured Cliffs	2738'	Tubingless Completion Depth Casing Shoe	
	Perforations 2738-50', 2760-2772'				287 4'	
	2/30-30 , 2/00-2	112	TURING CASING AN	CEMENTING RECORD		
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"		8 5/8"	142'	85 Sks.	
	6 3/4"		2 7/8"	2874'	260 Sbs	
				for any of social values of load of	l and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To T	anks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test		Tubing Pressure	Casing Pressure	Australia TI	
			Oil-Bbls.	Water - Bbls.	Gas-MATY 1 0 1971	
	Actual Prod. During Test	,	J11 - Bb16.		MAI I O 1571	
				<u> </u>	OIL CON. COM.	
					DIST. 3	
	GAS WELL					
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D 5985		3 Hours		Gravity of Condensate	
	Actual Prod. Test-MCF/D 5985 Testing Method (pitot, back	pr.)	-	Casing Pressure (Shut-in)	Choke Size	
	Actual Prod. Test-MCF/D 5985 Testing Method (pitot, back Calculated A. O. 1	pr.) ?.	3 Hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in) * 982	Choke Size 3/4"	
VI	Actual Prod. Test-MCF/D 5985 Testing Method (pitot, back	pr.) ?.	3 Hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in) * 982 OIL CONSERV	Choke Size 3/4" (ATION COMMISSION MAY 1 0 1971	
VI	Actual Prod. Test-MCF/D 5985 Testing Method (pitot, back Calculated A. O. I	pr.) F. MPLIANC	3 Hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in) * 982 OIL CONSERV	Choke Size 3/4" (ATION COMMISSION MAY 1 0 1971	
VI	Actual Prod. Test-MCF/D 5985 Testing Method (pitot, back Calculated A. O. I CERTIFICATE OF COM I hereby certify that the ru	pr.) P. MPLIANC	3 Hours Tubing Pressure (shut-in) E gulations of the Oil Conservation the and that the information given	Casing Pressure (Shut-in) * 982 OIL CONSERV APPROVED Original Signed by	Choke Size 3/4" (ATION COMMISSION MAY 1 0 1971 y Emery C. Arnold	
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VI	Actual Prod. Test-MCF/D 5985 Testing Method (pitot, back Calculated A. O. I CERTIFICATE OF COM I hereby certify that the ru Commission have been completed and complete	pr.) MPLIANC ales and re complied wi te to the	3 Hours Tubing Pressure (shut-in) E gulations of the Oil Conservation th and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in) * 982 OIL CONSERV APPROVED Original Signed by TITLE This form is to be filed in	Choke Size 3/4" (ATION COMMISSION MAY 1 0 1971 Y Emery C. Arnold SUPERVISOR DIST. #3	
VI	Actual Prod. Test-MCF/D 5985 Testing Method (pitot, back Calculated A. O. I CERTIFICATE OF COM I hereby certify that the ru Commission have been completed and complete	Pr.) Pr.) Pr. MPLIANC Isles and re Isles and re Isles to the	Tubing Pressure (shut-in) E gulations of the Oil Conservation th and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in) * 982 OIL CONSERV APPROVED Original Signed by TITLE This form is to be filled in If this is a request for all	Choke Size 3/4" ATION COMMISSION MAY 10 1971 Y Emery C. Arnold SUPERVISOR DIST. #3 Compliance with RULE 1104. Cowable for a newly drilled or deepened the a tabulation of the deviation	
VI	Actual Prod. Test-MCF/D 5985 Testing Method (pitot, back Calculated A. O. I CERTIFICATE OF COM I hereby certify that the ru Commission have been completed and complete	pr.) P. MPLIANC ales and re omplied wi te to the	Tubing Pressure (shut-in) E gulations of the Oil Conservation th and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in) x 982 OIL CONSERV APPROVED Original Signed by TITLE This form is to be filled in If this is a request for all well, this form must be accomplished taken on the well in acc	Choke Size 3/4" ATION COMMISSION MAY 1 0 1971 Y Emery C. Arnold SUPERVISOR DIST, #3 Compliance with RULE 1104. Cowable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111.	
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