An 11" hole was casing was set The hole was r	as sput at 2 reduce	265' wi	th 200 sacks Class 7-7/8" at 265".				
An 11" hole was casing was set The hole was r	as sput at 2 reduce	ation above	th 200 sacks Class 7-7/8" at 265".	"A" cement with 2% CaCl	to 265'. The 8-5/8" 2. The cement circulated		
An 11" hole was casing was set The hole was r	as spu t at 2 reduce	265' wi	th 200 sacks Class '7-7/8" at 265'.	"A" cement with 2% CaCl	to 265'. The 8-5/8" 2. The cement circulated		
An 11" hole was casing was set	as spu	265' wi	th 200 sacks Class	y 21, 1972 and drilled to "A" cement with 2% CaCl	to 265'. The 8-5/8" 2. The cement circulated		
An 11" hole was casing was set	as spu	265' wi	th 200 sacks Class	y 21, 1972 and drilled to "A" cement with 2% CaCl	to 265'. The 8-5/8" 2. The cement circulated		
An 11" hole was casing was set	as spu	265' wi	th 200 sacks Class	y 21, 1972 and drilled to "A" cement with 2% CaCl	to 265'. The 8-5/8"		
An 11" hole was casing was set	as spu	265' wi	th 200 sacks Class	y 21, 1972 and drilled to "A" cement with 2% CaCl	to 265'. The 8-5/8"		
An 11" hole was casing was set	as spu	265' wi	th 200 sacks Class	y 21, 1972 and drilled to "A" cement with 2% CaCl	to 265'. The 8-5/8"		
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An 11" hole was casing was set	as spu	265' wi	th 200 sacks Class	y 21, 1972 and drilled t "A" cement with 2% CaCl ₂	to 265'. The 8-5/8"		
An 11" hole was casing was set	as spu	265' wi	th 200 sacks Class	y 21, 1972 and drilled t "A" cement with 2% CaCl	to 265'. The 8-5/8"		
work) SEE RULE 1 103 An 11" hole wa	18 8 PU	udded a	it 4:00 p.m., Januar	y 21, 1972 and drilled t	to 265'. The 8-5/8"		
					, , , , , , , , , , , , , , , , , , , ,		
		d Operatio	ns (Clearly state all pertinent de	tails, and give pertinent dates, includir	ng estimated date of starting any proposed		
OTHER							
_			[-	OTHER Spud & settir	ng surface casing X		
PULL OR ALTER CASING			CHANGE PLANS	CASING TEST AND CEMENT JOB			
PERFORM REMEDIAL WORK	=		PLUG AND ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT		
NOT			opriate Box To Indicate I	Nature of Notice, Report or O SUBSEQUEN	ther Data NT REPORT OF:		
			GL 5935', KB		San Juan		
			15. Elevation (Show whether		12. County		
THE West	LINE, SE	ECTION	27 TOWNSHIP 32N	RANGE 10W NMPN			
·		790	FEET FROM THENorth	LINE AND 1190 FEET FRO	Undesignated Fruitland		
501 Airport D	10. Field and Pool, or Wildcat						
Address of Operator		P	noton Nov Monday	27/01	9. Well No.		
AMOCO PRODUCT	Keys Gas Com "E"						
well we Name of Operator		ОТ	HER-		8. Farm or Lease Name		
					7. Unit Agreement Name		
(DO NOT USE THIS F US							
			TIOTE AND DEDODES ON	LWELL C			
OPERATOR	1				5. State Oil & Gas Lease No.		
	+++				State Fee. K		
	+-/-	-			5a. Indicate Type of Lease		
U.S.G.S.			NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65		
FILE U.S.G.S. LAND OFFICE	+/+	ı	DISTRIBUTION / NEW MEXICO OIL CONSERVATION COMMISSION				
SANTA FE FILE U.S.G.S.	1						
SANTA FE FILE U.S.G.S.	ر ا				Form C-103 Supersedes Old		

CONDITIONS OF APPROVAL, IF ANY: