

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
DEC 17 1992

OIL CON. DIV.
(DIST. 3)

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention
Amoco Production Company Julie Acevedo

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
880' FSL, 1800' FEL, Sec. 18, T31N-R11W

5. Lease Designation and Serial No.
SF -078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Case B 14

9. API Well No.
30 045 20888

10. Field and Pool, or Exploratory Area
Aztec PC

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company received prior approval to abandon the subject well however procedures have since been revised. Please see attached for your approval the new procedure:

If you have any questions please call Julie Acevedo at 303-830-6003.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

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BIM
DEC-7 PM 1:57
OIL CON. DIV. N.M.

14. I hereby certify that the foregoing is true and correct

Signed Julie Acevedo Title Sr. Staff Assistant

Date 12/3/92

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

DEC 14 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Plug and Abandon Procedure

1. MIRU Slickline unit & press. test truck.
2. Run gauge ring to PBTD or below perfs, tag for fill and clean out if necessary.
3. RIH with Otis DD plug on slickline and latch into first collar above perfs.
4. Press. test casing to 500psi.- if casing does not test stop and wait on orders to squeeze.
5. POOH with DD plug and move slickline unit to next well for same procedure.
6. Miru Wireline unit- RIH with EZ-Drill retainer and set at 50' above perf - POOH and move wireline unit to next well for same procedure.
7. MIRU cement crew - squeeze perfs down 2 7/8" casing, displace cement to 1300' (CL B cement) use 2 wiper plugs.
8. Shut in overnight- move to next well for same procedure-.
9. MIRU Wireline unit, tag top of cement plug, shoot squeeze holes as close as possible to TOC inside 2 7/8" minimum depth 1230'
10. POOH and move Wireline to next well for same procedure-.
11. MIRU cement crew, pump dye marker and monitor returns until clean returns are observed.
12. Mix and pump necessary cement to fill 2 7/8" casing and annulus to surface. Do not displace cement.
13. Cutoff and mark abandoned well as required by BLM.
14. Restore the area.

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 14 Case B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

The test pressure must be equal to or greater than the maximum squeeze pressure.

After the cement has set, tag top of cmt and refill casing, if necessary.

Office Hours: 7:45 a.m. to 4:30 p.m.