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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-10567-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

7. Unit Agreement Name

3. Address of Operator
PO Box 990, Farmington, NM 87401

8. Farm or Lease Name
Atlantic D Com M

4. Location of Well

10. Field and Pool, or Wildcat
Blanco Pictured Cliffs

UNIT LETTER **J** LOCATED **1540** FEET FROM THE **South** LINE AND **1630** FEET FROM

12. County
San Juan

THE **East** LINE OF SEC. **32** TWP. **31N** RGE. **10W** NMPM

15. Date Spudded **6-1-72** 16. Date T.D. Reached **6-4-72** 17. Date Compl. (Ready to Prod.) **7-6-72** 18. Elevations (DF, RKB, RT, GR, etc.) **6224' GL** 19. Elev. Casinghead

20. Total Depth **3026'** 21. Plug Back T.D. **3015'** 22. If Multiple Compl., How Many **0-3026'** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2908-2920' (Pictured Cliffs)

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
FDC-GR, IES, Temp. Survey

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	133'	12 1/4"	107 cu. ft.	
2 7/8"	6.4#	3026'	6 3/4"	629 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
tubingless		

31. Perforation Record (Interval, size and number)
2908-2920' with 24 shots per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2908-2920'	25,000# sand, 10,740 gal. "low g"

33. PRODUCTION

Date First Production **7-6-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **flowing** Well Status (Prod. or Shut-in) **shut in**

Date of Test **7-6-72** Hours Tested **3 hrs.** Choke Size **3/4"** Prod'n. For Test Period **4188 AOF** Oil - Bbl. **4188 AOF** Water - Bbl. **4188 AOF** Gas - Oil Ratio **4188 AOF**

Flow Tubing Press. **tubingless** Casing Pressure **SI 1008** Calculated 24-Hour Rate **4188 AOF** Oil - Bbl. **4188 AOF** Gas - MCF **4188 AOF** Water - Bbl. **4188 AOF** Oil Gravity - API (Corr.) **4188 AOF**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
C. D. Rhames

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. H. Wood** TITLE **Petroleum Engineer** DATE **July 12, 1972**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2885'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2885	2885 3026	141	Pictured Cliffs				