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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resou ... Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3004520905 Amoco Production Company 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation Lease Name B-10567-1 STATE BLANCO (PICTURED CLIFFS) 14 ATLANTIC D COM M LS Location \_\_\_ Feet From The \_\_FEL \_\_\_ Feet From The FSL \_\_ Line and 1630 1540 County SAN JUAN , NMPM, Range 10W Section 32 Township 31N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 乜  $\Gamma$ ( \_ ] Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas . O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY When ? is gas actually connected? Twp. Unit If well produces oil or liquids, If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v | Diff Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) iotal Depth PRTD Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE nust be equal to or exceed top allowable for this depth or be for full 24 hows flest must be after recovery of total volume of load oil an OIL WELL Producing Method (Flow, pump, gas lyt, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbis. Oil - Bbls. Actual Food During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCI/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) lesting Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above

Stampto

is true and complete to the best of my knowledge and belief.

J. L. Hampton Printed Nam

Janaury 16, 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title

Date Approved MAY 0 8 1989

A) B SUPERVISION DISTRICT # 3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Staff Admin. Suprv.

303-830-5025 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.