PERMIT NO. _

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DUBLIT IN TRIPLICATE*

	UNIT DEPARTMENT	TED STATE		r	r instructio reverse side)		30-045-20913	
GEOLOGICAL SURVEY							5. Leade designation and lighted A. NM-2995	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, ON PLUG BACK							6. IF INDIAN, ALLOTTED OF T	
1a. TYPE OF WORK	TON FERMAI	IO D.VILL,	DEL.	Hally Call Sta	وستملك المتبارية	<u> </u>		
DRILL M DEEPEN PLUG BACK							7. UNIT AGREEMENT NAME	
b. Type of Well			E	ingle [MULTIPLE	_ ·		
OIL GAS WELL OTHER SINGLE WULTPLE OTHER ZONE ZONE							8. FARM OR LEASE NAME:	
							Burnt Mesa 9. Well No.	
Aztec Oil & Gas Company							#2	
							10. FIDED AND POOL, O. V. CAT	
P. O. Drawer 570, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Blanco Mesaverde	
At surface 950 FSL & 1850 FWL							11. SEC., T., R., M., GR 183.1	
At proposed prod. zone							AND SURVEY OR AL	
The Erokopper Front Rono							Section 26-31 1-7W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.							12. COUNTY OR PARISH 13. SPATE	
						7.	/San Juan New Mexic	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE							OF ACRES ASSIGNED FAS WILL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)							gores	
18. DISTANCE FROM PROPOSED LOCATION* TO NUMBER WELL, DRILLING, COMPLETED,						O. ROTA	RY OR CABLE TOOLU	
OR APPLIED FOR, ON THIS LEASE, FT.						Rota		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WOLL WICH HEALT	
6748 GL							On approval	
		PROPOSED CASE	NG AN	D CEMENTING	PROGRAM	Q .		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DE	РТН		QUANTITY OF CHMUND	
15"	10-3/4"	32.75		300		Circulate		
9-7/8''	7-5/8"	26.4				450 sxs.		
6-3/4''	4-1/2"	10.5		3600-6135		250	sxs.	
·		•		•	•			
PROPOSE TO:								
Run Gamma and Induction logs.								
Perforate and Frac the Mesaverde formation.								
	tubing and com			ACU:		if "		
				afi'+1\/1			01 1072	
		•		KLULIYI	וטו		MAR 31 1972	
						* .		
			1	APR 3 19	72	u. S	GEOLOGICAL SURVEY	
			1_		/	<i>,</i> '	DURANGO, COLO.	
			/0	IL COM CO)#\#.			
Pror	ation unit S/2	Section 26	-32N	DIST 3	res	:		
				nlug back give d	oros lata on nece	ont neod	luctive zone and proposed new productiv	
							d and true vertical depths. Give blower	
preventer program, if any 24.	7.							
	ye d by joe c. saim	CN	1	Diatrii et a		11	, , , , , , , , , , , , , , , , , , , ,	
SIGNED			ITLE	District Su	uperint	enden	it DATE March 30, 1972	
(This space for Fede	ral or State office use)						A A A A A A A A A A A A A A A A A A A	

DATE_

TITLE _

APPROVAL DATE.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Sperator Lease Astes Cil & Gas Company Burnt Mosa Township 32N Unit Letter Section Range 26 N San Juan Actual Feetage Location of Well: South 1850 Rost feet from the line and feet from the Ground Lyvel Ellev. Producing Formation Dedicated Am Mosa Verdo Blanco 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (hothers) interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership APR 3 1972 dated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation ____ OIL CON. COM DIST. 3 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (U this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and come at a to the best of my knowledge and belief. CRIGINAL SIGNED BY JOE C. SALMON Position District Superintend Company Aztec Oil & Gas Commun March 30, 1972 Sec I hereby certify that the ... shown on this plat was ,... notes of actual surveys : under my supervision, a is true and correct to knowledge and ballef. 1250 Date Surveyed 3950

1000

50 Q

330

660

90

1320 1650

1980 2310