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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Aztec Oil & Gas Company		
Address P.O. Drawer 570, Farmington, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Tempory connection for Aztec Oil & Gas for drill gas. Supersedes the C-104 of 1-1-65
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Burnt Mesa	Well No. 2	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee NM-2995	Lease No.
Location				
Unit Letter N	950	Feet From The South	Line and 1850	Feet From The West
Line of Section 26	Township 32 North	Range 7 West	, NMPM, San Juan County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Plateau	P.O. Box 108, Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Aztec Oil & Gas Co.	2000 First National Bank Bldg., Dallas Texas			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
				Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
		X	X						
Date Spudded 5-17-72	Date Compl. Ready to Prod. 6-2-72	Total Depth 6135'	P.B.T.D. 6098'						
Elevations (DF, RKB, RT, GR, etc.) 6748' GR	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 6008'	Tubing Depth 6030'						
Perforations 6010 - 6060 w shots per/ft.			Depth Casing Shoe 6135'						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				
15"	10-3/4"	307.35			300 SXS				
	7-5/8"	3867			303 SXS				
	4-1/2"	6135							
	2-3/8"	6030							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.			

GAS WELL			
Actual Prod. Test-MCF/D 2310	Length of Test 3 hours	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 1108	Casing Pressure (shut-in) 1100	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AUG 1 1974	
APPROVED _____		BY _____	
TITLE _____		SUPERVISOR DIST. #3	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
Separate Forms C-104 must be filed for each pool in multiply			

Jim E Salmon
(Signature)
District Superintendent
(Title)
August 1, 1974
(Date)