

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 12014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EPNG B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T-32-N, R-6-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 1140'S, 1720'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6406'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

on 10-8-71: spudded well, drilled surface hole and ran 7 joints 9 5/8", 32.3#, H-40 surface casing, 227' set at 241' with 190 sacks cement circulated to surface. WOC 12 hours, held 600#/30 minutes.

on 10-15-71: Ran 110 joints 7", K-55, 20#, intermediate casing, 3572' set at 3584' with 385 sacks cement. WOC 14 hours, held 800#/30 minutes.

on 11-4-71: Total Depth 8193', ran 263 joints 4 1/2", 11.6# and 10.5#, K-55 production casing, 8181' set at 8193' with 430 sacks cement. WOC 18 hours.

on 11-6-71: PBTD 8176', perf 7938-54', 7986-98', 8008-14', 8076'-92', 8102-08' with 16 shots per zone. Frac with 48,000# 40/60 sand, 48,000 gallons water, dropped 4 sets of 16 balls, attempted flush, sanded off.

18. I hereby certify that the foregoing is true and correct

Original Signed F. H. WOOD

SIGNED

TITLE

Petroleum Engineer

DATE

November 9, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED  
NOV 12 1971  
U. S. GEOLOGICAL SURVEY

\*See Instructions on Reverse Side