ENERGY AND MINERALS DEPARTMENT

	-	
DISTRIBUTE	DN	
SANTA FE		
FILE U.S.G.S, LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

1.	PRORATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATU	JRAL GAS		To the second second			
	El Paso Exploration	El Paso Exploration Company							
	Address Box 4289, Farmingt	dress Box 4289, Farmington, New Mexico 87401							
	Reason(s) for filing (Check proper box	eason(s) for filing (Check proper box) Other (Please explain)							
	New Well Recompletion	Change in Transporter of: Oil Dry G							
	Change in Ownership X	Casinghead Gas Conde	nsate 📗						
	If change of ownership give name and address of previous owner	El Paso Natural Gas Com	pany, Box 4289,	Farmingto	n, new Merei c	o 87401			
I.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation .	Kind of Lease		Leese No.			
	EPNG B	1 Basin Dakota &	Blanco M. V.	State Federal	or Fee	NM 12014			
	Unit Letter 0 11	.40 Feet From The South Lin	ne and 1720	Feet From T	The East				
	Line of Section 28 To	wnship 32N Range	6W , NMPN	San Ju	an	County			
TE .	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	15						
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address						
	El Paso Natural Ga	· · · · · · · · · · · · · · · · · · ·	Box 4289, Fa		New Mexico 87401 ped copy of this form is to be sent)				
	El Paso Natural Ga	s Company	Box 4289, Fa		New mexico	87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 28 32N 6W	Is gas actually connect	ed? Whe	n				
	If this production is commingled wit COMPLETION DATA	-			HC-R-51	794			
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover	Deepen	Plug Back Same	Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	·	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations		<u> </u>		· · · · · · · · · · · · · · · · · · ·	Depth Casing Sho	•			
Į		TUBING, CASING, AN	CEMENTING RECOR	RD.	· · · · · · · · · · · · · · · · · · ·				
-	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS	CEMENT			
l									
-				56	CEINE	: M			
7.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of the oil o	and must be equal to	o or est ed top allow-			
OIL WELL Date First New Oil Run To Tanks Date of Test Date Test Date of Test Producing Method (Flo					9 9NZ 8 1983				
-	Length of Test	Tubing Pressure	Casing Pressure		GOOIN D	<u> </u>			
	Length of 1991				DIST. 3				
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.		Gas-MCF				
'-	GAS WELL								
ſ	Actual Prod: Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Conden	eate			
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size				
L I. (CERTIFICATE OF COMPLIANC	CE	OIL C	ONSERVAT	ION DIVISION				
,	handy cortify that the riles and r	certify that the rules and regulations of the Oil Conservation		JUN 2,8 1983					
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Supervisor District # ?						
			TITLE		A SUPER	VISUR DISTRICT # 3			
	Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
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_	Drilling Clerk (Tite								
_	June 23, 1983								
_	(Dai		Separate Form completed wells.	s C-104 must	be filed for each	ch pool in multiply			