

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMMENDEED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499		² OGRID Number 14538
		³ Reason for Filing Code CO - 7/11/96
⁴ API Number 30-045-20937	⁵ Pool Name BLANCO MESAVERDE (PRORATED GAS	⁶ Pool Code 72319
⁷ Property Code 006977	⁸ Property Name EPNG B	⁹ Well Number #1

II. ¹⁰ Surface Location

UI or lot no. O	Section 28	Township 032N	Range 006W	Lot.Idn	Feet from the 1140	North/South Line S	Feet from the 1720	East/West Line E	County SAN JUAN
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
¹² Lse Code		¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 25244	¹⁹ Transporter Name and Address WILLIAMS FIELD SERVICES CO P.O. BOX 58900 SALT LAKE CITY, UT 84158-0900	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description O-28-T032N-R006W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i>		OIL CONSERVATION DIVISION	
Printed Name: Dolores Diaz		Approved by: Frank T. Chavez	
Title: Production Associate		Title: District Supervisor	
Date: 7/11/96		Approved Date: July 11, 1996	
Phone: (505) 326-9700			
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Meridian Oil Production			
Previous Operator Signature Signature: <i>Dolores Diaz</i>		Printed Name Dolores Diaz	Title Production Associate
		Date 7/11/96	



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1140' FSL, 1720' FEL, Sec.28, T-32-N, R-6-W, NMPM

5. Lease Number

NM-12014

If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

EPNG B #1

9. API Well No.

30-045-20937

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthoff for Title Regulatory Administrator Date 9/30/99
trc

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

EPNG B #1
Blanco Mesaverde/Basin Dakota
1140'FSL, 1720' FEL
Unit O, Section 28, T-32-N, R-06-W
Latitude: 36° 56.83044', Longitude: 107° 27.58668'


Tubing Repair Procedure

Summary/Recommendation:

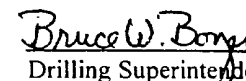
The EPNG B #1 was drilled and completed in the Dakota formation in 1972. The Mesaverde formation was added, then commingled with the Dakota in 1978. Records indicate that no workover has been done on the EPNG B #1 since 1978. A slickline was run in 6/99 indicating the 1-1/2" tubing crimped at 4441'. The procedure is to pull the 1-1/2" tubing and replace it with 2-3/8" tubing. A current 3 month average for this well is 100 MCF/D. Anticipated uplift is 150 MCF/D.

1. Hold safety meeting. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Hold daily safety meetings. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. 1-1/2" tubing is set at 8104'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTB should be at +/-8176'. TOOH with tubing. Lay down tubing and visually inspect for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer.
4. If fill is encountered, TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTB with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at ±8104'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:

 9-29-99
Drilling Superintendent

Operations Engineer:

Mike Haddenham
BR Office - 326-9577
Pager - 327-8427
Home - 326-3102

MDH/amm



LTR



Job separation sheet

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-31-00 MIRU. ND WH. NU BOP. SDON.
6-1-00 Attempt to TOOH w/1 1/2" tbg. Tbg stuck. TIH, free point tbg @ 8024'. Chemcial cut 1 1/2" tbg @ 8024'. TOOH w/1 1/2" tbg. SDON.
6-2-00 TIH w/fishing tools. Fishing for tbg. SDON.
6-3-00 Latch onto fish. Work free. TOOH w/fishing tools & fish. SD for weekend.
6-5-00 TIH w/mill, tag up @ 8080'. Blow well clean. TOOH w/mill. TIH w/overshot, work thru tight spot @ 1475'. SDON.
6-6-00 TOOH w/overshot. TIH w/RBP, set @ 1514'. Set pkr @ 1400'. PT csg. Est circ. Pump 75 bbl 2% KCL wtr. Rls pkr & RBP. Reset RBP @ 2532'. Spot 20' sand on RBP. TOOH. SDON.
6-7-00 (Verbal approval from Wayne Townsend, BLM, to repair casing). TIH w/bit. Blow well clean. TOOH w/bit. Chemcial cut 4 1/2" csg @ 1620'. TOOH. SDON.
6-8-00 TIH w/4 1/2" csg spear, fish 4 1/2" csg @ 1475'. TOOH w/4 1/2" csg. TIH, circ & CO to RBP @ 2532'. Rls RBP & reset @ 4500'. Spot 20' sand on RBP. TOOH. TIH w/jet cutter. Cut 4 1/2" csg @ 3372'. TIH w/4 1/2" csg spear. Fish csg @ 1620'. SDON.
6-9-00 TOOH w/4 1/2" csg. 4 1/2" csg lnr @ 3370'. TIH w/bit & csg scpr to 3350'. TOOH w/bit & csg scpr. TIH w/pkr, set @ 3070'. PT 7" csg to 500 psi/30 mins, OK. TOOH w/pkr. TIH, circ & CO to RBP @ 4500'. Rls RBP & TOOH. TIH w/mill. Blow well & CO. SDON.
6-10/11-00 Blow well & CO.
6-12-00 TIH, tag up @ 8080'. Blow well & CO to PBTD @ 8132'. TOOH w/mill. TIH w/259 jts 2 3/8" 4.7# J-55 tbg, set @ 8112'. ND BOP. NU WH. SDON. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Supervisor Date 6/19/00

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JUN 22 2000

FARMINGTON FIELD OFFICE

[Signature]