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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>Canepile Gas Com "B"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>1190</b> FEET FROM THE <b>South</b> LINE AND <b>790</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>31N</b> RANGE <b>11W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Pictured Cliffs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5733' GL, 5744' KB</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Perf &amp; Gas Frac Farmington Sands</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A Model "D" bridge plug and Model "B" expendable plug were set at 2360'. The hole was loaded with water with 0.8% KCl. Tested the casing and bridge plug with 1000# OK. Changed out wellhead and tested to 2800# OK. Perfed 1514-17, 1526-28, 1549-52, 1559-65, 1580-85, 1645-50 with 1 SPF. Ran tubing and spotted 500 gallons 15% acid. BDP 1000#. Maximum pressure 1200#, average pressure 1100#. Average injection rate 2 BPM. Shut in well. Swabbed tubing and blew casing and shut well in while setting up Gas Frac.

Loaded hole with 43 barrels LPG and circulated. Breakdown with 84 barrels LPG and pumped 62 barrels Gas Frac II. Stimulated with 151 barrels Gas Frac III and 5,000 pounds 20-40 sand. Flushed with 20 barrels gas Frac III and 14 barrels Gas Frac II. BDP 1400#, Maximum treating pressure 1800#, minimum 1500#, average 1800#. Average injection rate 21 BPM. Bled back 2 barrels frac fluid. Opened well and blew to atmosphere thru 36/64" choke. Well unloaded gelled alcohol fluid and water. Continued testing showed well making water and very small amount of gas. Well now shut in for evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief

ORIGINAL SIGNED BY

SIGNED **D.A. WAYHAN**

TITLE **Area Engineer**

OIL CON. COM. DIST. 3 DATE **January 27, 1972**

Original Signed by **Emery G. Arnold**

SUPERVISOR DIST. #3

JAN 28 1972

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: