NO. OF COPIES REC	4		
DISTRIBUTE	ЭН		
SANTA FE			
FILE		/	v
U.S.G.S.			
LAND OFFICE			
(RANSPORTER	OIL		
INAMO OR ER	GAS	1	
OPERATOR	1		
BBOOATION OF	C.C.E		

	DISTRIBUTION /		INSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
Ì	FILE /		AND	Effective 1-1-65
Ĭ	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS
Ì	LAND OFFICE			
+	OIL			
i	THANSPORTER GAS /			
ļ				
ļ	OF ENATOR			
I. į	PRORATION OFFICE			
1	Operator	CONTOUR COLOR AND		
į	AMOCO PRODU	CTION COMPANY		
	Address			
		Drive, Farmington, New	Mexico 87401	
Ì	Reason(s) for filing (Check proper box)		Other (Please explain)	
Ì	New Well	Change in Transporter of:		
ĺ	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate	
į				
	If change of ownership give name			
	and address of previous owner			
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Lease Name		State Federal	or Fee Federal 14-20-604-79
	Ute Mountain Tribal "D"	6 Ute Dome Dako	ta	rederal 14-20-004-75
	Location		_	
	1 1011 1 2112 O 950	Feet From The South Line	and 1700 Feet From T	he East
	Unit Letter U ; 930			
	10 Tou	vaship 31 North Range 1	4 West , NMPM, S	an Juan County
	Line of Section 10 Tow	vasmp 31 NOECH France 2	- NOSE	
			8	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Address (Orec address to mine approximately	.,,,,
	i i			(1) (1) (1) (1) (1) (1) (1) (1) (1)
	Name of A thorfzed Transporter of Cas	singhead Gas or Dry Gas xx	Address (Give address to which approx	ed copy of this form is to be sent)
	El Paso Natural Gas Co		P. O. Box 990, Farmingt	on, New Mexico 87401
		Unit Sec. Twp. P.ge.	is gas actually connected? Whe	
	If well produces oil or liquids,	July 1	No	
	give location of tanks.	<u> </u>	<u></u>	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Nes V. Diff. Nes V.
	Designate Type of Completion	$\operatorname{on} = (\mathbf{X})$! \mathbf{X}	X .	
	Date Canddad	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	ì	
	9-26-72	4-17-73	3230	P.B.T.D. 3022¹ Tubing Depth
	9-26-72 Elevations (DF, RKB, RT, GR, stc.)	4-17-73 Name of Producing Formation	3230 Top Oil/Gas Pay	3022 Tubing Depth
	9-26-72	4-17-73	3230	30221 Tubing Depth 29181
	9-26-72 Elevations (DF, RKB, RT, GR, stc.)	4-17-73 Name of Producing Formation	3230 Top Oil/Gas Pay	30221 Tubing Depth 29181 Depth Casing Shoe
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations	4-17-73 Name of Producing Formation Dakota	3230 ¹ Top Oil/Gas Pay 2867 ¹	30221 Tubing Depth 29181
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB	4-17-73 Name of Producing Formation Dakota	3230 Top Oil/Gas Pay 2867 CEMENTING RECORD	3022' Tubing Depth 2918' Depth Casing Shoe 3226'
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 2932-40 X 2	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND	3230 Top Oil/Gas Pay 2867 CEMENTING RECORD DEPTH SET	3022¹ Tubing Depth 2918¹ Depth Casing Shoe 3226¹
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2	4-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE	3230 Top Oil/Gas Pay 2867 CEMENTING RECORD	3022' Tubing Depth 2918' Depth Casing Shoe 3226'
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16, 2932-40 X 2 HOLE SIZE 12-1/4"	4-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	3230 Top Oil/Gas Pay 2867 CEMENTING RECORD DEPTH SET 314	3022¹ Tubing Depth 2918¹ Depth Casing Shoe 3226¹
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2	4-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2"	3230 Top Oil/Gas Pay 2867 CEMENTING RECORD DEPTH SET 314 3226	3022¹ Tubing Depth 2918¹ Depth Casing Shoe 3226¹ SACKS CEMENT 225 \$X
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16, 2932-40 X 2 HOLE SIZE 12-1/4"	4-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	3230 Top Oil/Gas Pay 2867 CEMENTING RECORD DEPTH SET 314	3022¹ Tubing Depth 2918¹ Depth Casing Shoe 3226¹ SACKS CEMENT 225 \$X
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8"	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	3230 * Top OIL/Gas Pay 2867 *	3022¹ Tubing Depth 2918¹ Depth Casing Shoe 3226¹ SACKS CEMENT 225 &X 500 &X
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8"	4-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * Iter recovery of total volume of load oil	3022¹ Tubing Depth 2918¹ Depth Casing Shoe 3226¹ SACKS CEMENT 225 \$X
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOUL WELL	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * Interrecovery of total volume of load oil path or be for full 24 hours)	3022' Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 SX 500 SX and must be equal to or exceed top allow-
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16, 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8"	4-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * Iter recovery of total volume of load oil	3022' Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 SX 500 SX and must be equal to or exceed top allow-
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOUL WELL	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas line)	3022' Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 &X 500 &X and must be equal to at exceed top allow- it, etc.)
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V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOUL WELL	4-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas line)	Tubing Depth 2918 Depth Casing Shoe 3226 SACKS CEMENT 225 8x 500 8x and must be equal to or exceed top allow- it, etc.) Chok 1973
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16, 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	4-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas line)	Tubing Depth 2918 Depth Casing Shoe 3226 SACKS CEMENT 225 8x 500 8x and must be equal to or exceed top allow- it, etc.) Chok 1973
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * Ifter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	Tubing Depth 2918 Depth Casing Shoe 3226 SACKS CEMENT 225 SX 500 SX and must be equal to at exceed top allow- it, etc.) Chok 100 Chok 10
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16, 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * Ifter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	Tubing Depth 2918 Depth Casing Shoe 3226 SACKS CEMENT 225 SX 500 SX and must be equal to at exceed top allow- it, etc.) Chok 100 Chok 10
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16, 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * Ifter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	3022' Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 &X 500 &X and must be equal to at exceed top allow- it, etc.)
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbis.	Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 8x 500 8x and must be equal to at exceed top allow- it, etc.) CYOK COM. CON. CON. CON. CON. CON. CON. CON.
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V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1465 (1606 AOF)	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de able for this d	3230 Top Oil/Gas Pay 2867 2867 CEMENTING RECORD DEPTH SET 314 3226 2918 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Tubing Depth 2918 Depth Casing Shoe 3226 SACKS CEMENT 225 SX 500 SX and must be equal to or exceed top allowed; etc.) Chok Chok Condensate Gravity of Condensate
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16, 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bbis.	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF ———————————————————————————————————	Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 SX 500 SX and must be equal to or exceed top allow- if, etc.) CYOK CON. CY
V	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1465 (1606 AOF) Testing Method (pitot, back pr.)	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de able for this d	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * Ifter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF ———————————————————————————————————	Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 SX 500 SX and must be equal to at exceed top allow- it, etc.) Choke Size Choke Size 0.750"
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1465 (1606 AOF) Testing Method (pitot, back pr.) Open Flow	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hr. Tubing Pressure(Shut-in) 554	3230 * Top Oil/Gas Pay 2867 * CEMENTING RECORD DEPTH SET 314 * 3226 * 2918 * Ifter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF ———————————————————————————————————	Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 SX 500 SX and must be equal to or exceed top allow- if, etc.) CYOK CON. CY
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	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 , 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1465 (1606 AOF) Testing Method (pitot, back pr.) Open Flow CERTIFICATE OF COMPLIAN	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de able for this d	3230* Top Oil/Gas Pay 2867* CEMENTING RECORD DEPTH SET 314* 3226* 2918* fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas limited and pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 662 OIL CONSERVA	Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 SX 500 SX and must be equal to at exceed top allow- it, etc.) Chok 12 CON.
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1465 (1606 AOF) Testing Method (pitot, back pr.) Open Flow CERTIFICATE OF COMPLIAN I hereby certify that the rules and	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de able for this	3230* Top Oil/Gas Pay 2867* CEMENTING RECORD DEPTH SET 314* 3226* 2918* fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 662 OIL CONSERVA APPROVED Original Signed	Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 SX 500 SX and must be equal to at exceed top allow- it, etc.) Chok 12 CON.
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1465 (1606 AOF) Testing Method (pitot, back pr.) Open Flow CERTIFICATE OF COMPLIAN I hereby certify that the rules and	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de able for this	3230* Top Oil/Gas Pay 2867* CEMENTING RECORD DEPTH SET 314* 3226* 2918* fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF ———————————————————————————————————	Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 SX 500 SX and must be equal to at exceed top allowed; etc.) Ctoke Concording to Concordin
	9-26-72 Elevations (DF, RKB, RT, GR, stc.) 6164 GL, 6178 KB Perforations 2912-16 2932-40 X 2 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1465 (1606 AOF) Testing Method (pitot, back pr.) Open Flow CERTIFICATE OF COMPLIAN I hereby certify that the rules and	A-17-73 Name of Producing Formation Dakota SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de able for thi	3230* Top Oil/Gas Pay 2867* CEMENTING RECORD DEPTH SET 314* 3226* 2918* fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas limited and pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 662 OIL CONSERVA APPROVED BY Original Signed	Tubing Depth 2918' Depth Casing Shoe 3226' SACKS CEMENT 225 SX 500 SX and must be equal to at exceed top allowed; etc.) Ctoke Concording to Concordin
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