	UNIDUDO		fostructions of	n re-	100.000 1 100.000		
DEPARTMENT OF THE INTERIOR CONSIDER SIDE				5. LEASE DESIGNATION AND SERVAL NO. 14-20-604-79			
04.14.170			DAL MELLO		ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				Ute Mo	untain Tribe		
I. out GAS TV				7. UNIT AGREE	MENT NAME		
WELL WELL X 2. NAME OF OPERATOR	OTHER	. <u> </u>		8. FARM OR LE	ASE NAME		
AMOCO PRODUCTION COMPANY				Ute Mou	Ute Mountain Tribal "D"		
3. ADDRESS OF OPERATOR		9. WELL NO.	_				
501 Airport Dr	87401 State requirements.*	10. FIELD AND	POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				Ute D	ome Dakota		
				11. SEC., T., R. SURVEY	, M., OR BLK. AND OR AREA		
950' FSL & 170	O' FEL, Section 10,		/4 Section 10,				
14. PERMIT NO.	15. ELEVATIONS (S	show whether DI	r, RT, GR, etc.)	12. COUNTY OF	R-14-W R PARISH 13. STATE		
	6164	' GL		San Jua	n New Mexico		
16.	Check Appropriate Box T	o Indicate N	Nature of Notice, Report,	or Other Data			
NO	•••				SEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASI	NG	WATER SHUT-OFF	REI	PAIRING WELL		
PRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	[——]	TERING CASING		
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZIN	- L	NDONMENT*		
REPAIR WELL (Other)	CHANGE PLANS		(Other) Sq. (Note: Report 1	ueeze Gallup results of multiple con ecompletion Report an	perfs X X mpletion on Well		
On 1-4-73 oral to complete or Rigged up serve packer at 2100 with 150 sacks held. Release and shut in 15 and circulated	allup zone swabbed of approval to cement perations because of vice unit April 10, of and pressured to Class "C" cement will be acker and reset to hours. Released place to both the clean. Drill 8" tubing to 2918',	squeeze weather 1973. Ra 1000 psi ith 2% Ca at 1825' acker and ed bridge	Gallup zone grant Resumed operati an tubing and set OK. Squeezed per aCl with squeeze p Pressured backs d drilled cement f plug at 2840' an	a 5-1/2" Mode forations 234 ressure 2000 ide with 1000 rom 2201' to d tripped in	s shown below. 1 "FB" 9-55' psi and psi OK 2360' to 3022'		
,							
				RECEIV MAY 15 1 OIL CON. C	<i>1</i>		
٠.	he foregoing is true and correct			DIST.	3 /		
SIGNED, P	ANCLD SMELL	TITLE	Area Engineer	DAME	May 10, 1973		
(This space for Feder	al or State office use)						
APPROVED BYCONDITIONS OF AP	PROVAL, IF ANY:	TITLE	•	DATE .			