STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company

P. O. Box 3249, Englewood, CO

NO. OF COPIES RECE	IVED	
DISTRIBUTION	1	
SANTA FE		\neg
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		7
PRORATION OFFICE		

Reason(s) for filing (Check proper box)

Operator

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

SEP 06 1985

OIL CON. DIV.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Other (Please explain)

80155

New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate				DIST. 3			
	ghead Gas		densate				
If change of ownership give name E1 and address of previous owner	Paso Nat	ural Gas	, P.O.	Box 499	O, Farm	ington, NM 87499	
II. DESCRIPTION OF WELL AND L	· _						
Lease Name Mudge LS	Well No.	1	Pool Name, Including Formation Blanco—PC			Kind of Lease USA State, Federal or Fee	Lease No. 078096
Location		1 =					070030
Unit Letter A : 9	90	Feet From Th	e <u>N</u>		Line and	1158 Feet From The E	
Line of Section	Township	31N		Range	11W	_{. NMPM,} San Juan	County
II. DESIGNATION OF TRANSPORT		AND NATUR	AL GAS	Address (Give	address to whic	th approved copy of this form is to be sent)	
Conoco Inc. Surface Transportation			P. O. Box 460, Hobbs, NM 88240				
Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢			Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas	Titura Iona		10			90, Farmington, NM 874	99
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 31N	Rge. 11W	Is gas actually	Yes	When	
f this production is commingled with that from any	other lease or pool	give commingling	order number		,		
NOTE: Complete Parts IV and V or	n reverse side	if necessar	y.				
/I. CERTIFICATE OF COMPLIANC	E				C	DIL CONSERVATION DIVISION	252 0 0 404
hereby certify that the rules and regulations of the with and that the information given is true and co				APPROVE BY	ED - S	DIL CONSERVATION DIVISION	SEP ₁₉ 0 6 198
Lote MEKmin				TITLE _		SUPERVI	SOR DISTRICT # 3
(Signe	nture)			11		compliance with RULE 1104.	
r. Regulatory Analyst						owable for a newly drilled or deepened well, be deviation tests taken on the well in accordate	
SEP THE 1935			All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter,				
(Da					change of con-	dition. ist be filed for each pool in multiply complete	d wells
					10- 110		

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2 Choke Size

Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test GAS WELL Cas · MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Choke Size Casing Pressure Fressure Pressure Length of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Rur To Tanks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOFE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) .Q.T.8.9 Total Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) viseR .ftiQ Plug Back Можочег New Well lleW 26D II9W IIO IV. COMPLETION DATA

(ni-tud2) enessen gniduT

Testing Method (pilot, back pt.)

Casing Pressure (Shut-in)