

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSLX1850' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Workover Well

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 05 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to repair the above referenced well according to the attached procedure.

ACCEPTED FOR RECORD

DEC 14 '83

BY Monte CAB DISTRICT STRA

RECEIVED
Bureau of Land Management

DEC 13 1983

Durango, Colorado

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE District Admin. Supy DATE 12-02-83

Original Signed By
D.D. LAWSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

OPERATOR'S COPY

*See Instructions on Reverse Side

43 CFR 3162.3-2(6)
Operations will be
conducted on existing
well pad

Amoco

OPERATIONS TO BE PERFORMED: (Circle One)

Recompletion

Repair

Service

LEASE AND WELL Ute Mt Tribal D No 7FIELD Ute DomeFORMATION DakotaLOGS SP- IEL- GR- FDCLOCATION 1850 FSL X 1850 FWL, SEC 10, T3N, R14W, San Juan Co., New MexicoCOMP. DATE 12-19-72 EL: 6323 GLTD: 3180 PBD: 3144CSG: 8 5/8" # 321 @ 31': 5 1/2" # K-55 @ 3188'COMP. INT. 3000 - 3119ORIG. STIM. 20000 gal/slit 25000 lbs sandIP 1710 MCFDCURRENT PROD. INT. SamePURPOSE: Perf and refrac

SDB

DHS

GOM

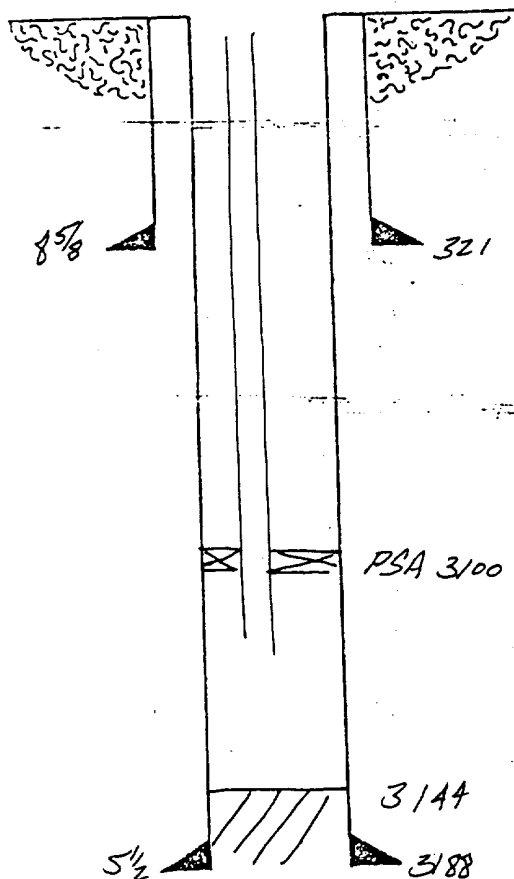
5/PERMITTING DESK (JMS, RWO, 2FF)

ENGR

FILE

WELLBORE SKETCH

PROCEDURE



1. Nipple down wellhead, nipple up BOP's, unseat from packer at 3100 and trip out with production tubing.
2. Run gamma ray correlation log from 3100 to 2800
3. Set drillable bridge plug at 3100
4. Perforate densilog intervals 3004-3010, 3026-3030, 3038-3042, 3047-3054, and 3072-3082 with 2 spf
5. Establish rate and breakdown with 2% KCL water. Shut down and obtain ISIP. Resume rate and drop 108 ball sealers. Run junk basket and retrieve balls.
6. Frac interval down 5 1/2" casing with 60000 gal 70 quality nitrogen foam containing 20 lb/1000 gel, 1 gal/1000 surfactant, 2% KCL and 92,000 lbs 20-40 sand as follows:

DISTRICT SUPERINTENDENT

S. A. Blasco

DISTRICT ENGINEER

Dale H. Shoemaker

DISTRICT FOREMAN

ENGINEER

D. S. Ramsey

DATE

12/2/83

Stage Volume (gal)	Rate (BPM)	Start Volume (BBL)	on Perf Volume (BBL)	Sand Concentration (PPG)
12,000	30	0	74	0.0 (Pd)
4,000	30	286	360	1.0
44,000	30	381	455	2.0
2,940	—	1429	1499	0.0 (Flush)

7. Shut in for two hours.

8. Flow back through choke to clean up

9. Blow well down and trip in with tubing to 3082. Land tubing at 3082.