Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on

Form apploved. Budget Bureau No. 42-R1425.

	UNIT DEPARTMENT	TED STATES T OF THE L		reverse s	ide)	30-04	5-211	14	
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. SF 078095			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	N FOR PERMII	O DRILL, I	JEEPEN	, OR PLUG E	SACK	•			
DRILL DEEPEN			☐ PLUG BACK ☐			7. UNIT AGREEMENT NAME			
b. TYPE OF WELL									
OIL GAS WELL TO OTHER				MULTIF		8. FARM OR LEASE NAME			
2. NAME OF OPERATOR El Paso Natural Gas Company							9. WELL NO.		
3. ADDRESS OF OPERATOR						17			
PO Box 990, Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Blanco Pictured Cliffs Ext.			
At surface 1650'N, 875'W						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone						Sec. 17, T-31-N, R-11-W			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PA	ARISH 13. STATE		
						San Juan	New Me	xico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. NO. OF ACRES IN LEASE			F ACRES ASSIGNED HIS WELL	160		
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS LEASE, FT.			2950		Rotary				
21. ELEVATIONS (Show wh						22. APPROX. DAT	TE WORK WILL ST	ART*	
23.	6253'GL								
20.		PROPOSED CASI	NG AND CI	EMENTING PROGR.	A.M.		·- · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	001	SETTING DEPTH	100	QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24.0#		120'	107 cu.ft. to circulate				
6 3/4"	2 7/8"	6.4#	2950'		578 cu.ft. to cover Ojo Alamo				
		1					•		
								-	
Selectively pe	erforate and sand	lwater fracti	ire the	Pictured Cliff	s forma	tion.			
borootti o-j p				-		THE P			
				٠		Z97	IN		
The NW/4 of	Section 17 is ded	licated to thi	is well.			/KLULI)	See See M		
1110 1111/1 02					. 1		1077		
						NOA 13	1312		
					1	iano.	COM.		
						MOV 13	3		
						Director			
							1=		
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dee	pen or plug	back, give data on p	resent prod	uctive zone and pr	oposed new produ	ıctive	

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+15. Supersedes C+128 Uffective 1-1-85

All distances must be from the outer boundaries of the Section .j - r at - i CASE (SF-078095) 17 EL PASO NATURAL GAS COMPANY SAN JUAN 11-W 31-N 17 875 WEST 1650 ے 160,000 PICTURED CLIFFS BLANCO PICTURED CLIFFS EXT. 6253 3. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD Petroleum Engineer El Paso Natural Gas Company 875 November 10, 1972 17 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. OCTOBER 4, 1972