Vorm 9-331 C (Ldy 1963)

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved.

	Duuget	Bureau	No.	42-R142
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	DEDADTME	UT OF THE	ENITED	IOD			30-045	3/1/6/	
		VT OF THE		IUR			5. LEASE DESIGNAT	ON AND SERIAL NO.	
	GEOL	OGICAL SURV	'EY				SF 078039		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PL	UG B	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
a. TYPE OF WORK									
DR b. Tepe of Well	ILL [X]	DEEPEN		PLU	IG BAC	к 🗆 .	7. UNIT AGREEMENT	NAME	
	VELL X OTHER		SIN 201	SE X	MULTIPLE	* 🖂	8. FARM OR LEASE	NAME	
NAME OF OPERATOR							Barnes		
	al Gas Compan	У					9. WELL NO.		
ADDRESS OF OPERATOR							10		
PO Box 990, Farmington, NM 87401					10. SIELD AND POOL, OR WILDCAT				
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Under, Pictured Cliffs A			
		800'8	S, 173	6'W		-	11. SEC., T., R., M., CAND SURVEY OR	-32-N, R-11-	
At proposed prod. zor	ie					Ϊ.	Sec. 22, T	-32-N, R-11-	
. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE	,			NMPM 12. COUNTY OR PARI	SH 13. STATE	
							San Juan	New Mexi	
DISTANCE FROM PROPO		· · · · · · · · · · · · · · · · · · ·	16. No.	OF ACRES IN L	EASE	17. No. o	F ACRES ASSIGNED	1 TOW MICKE	
PROPERTY OR LEASE I	LINE, FT.				1	TO TH	TO THIS WELL 160.00		
(Also to nearest drig DISTANCE FROM PROF	OSED LOCATION*		19. PROPOSED DEPTH 20 RG		20. ROTAR	TARY OR CABLE TOOLS			
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.				Rotar				
ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u></u>	0400	1	Rotar	22. APPROX. DATE WORK WILL STA		
6471'GR						• • •			
		PROPOSED CASH	NG AND	CEMENTING	PROGRAM	ſ			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	007	SETTING DEF	РТЯ		QUANTITY OF CEN	ENT	
12 1/4"	8 5/8"	24.0	#	130'		107 cı	cu.ft. to circulate		
6 3/4''	2 7/8"	6.4	#	3400'			.ft. to cover		
•			l		.		RIG	TO THE	
Colootirrolar no	wfamata and ass.	June Anna Con a star	41	D: -1 1	Carce !			1 1070	
Selectively pe	rforate and sand	dwater fractu	ire the	Pictured	Cliffs	format		1 1972	
Selectively pe	rforate and sand	dwater fractu	ire the	Pictured	Cliffs	format	10119	~ /	
Selectively pe	rforate and sand	dwater fractu	ire the	Pictured	Cliffs	format	OIL CON	I. COM.	
					Cliffs	format	OIL CON	I. COM.	
	rforate and sand				Cliffs	format	OIL CON	I. COM.	
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					Cliffs	format	OIL CON	I. COM.	
					Cliffs	format	OIL CON	I. COM.	
The SW/4 of S	Section 22 is ded	licated to this	s well.			Al.	DEC 7 ST	I. COM.	
The SW/4 of S	PROPOSED PROGRAM: If	licated to this	s well.	g back, give da	ita on pres	ent produ	DEC 7 187	1. COM.	
The SW/4 of S	PROPOSED PROGRAM: If	licated to this	s well.	g back, give da	ita on pres	ent produ	DEC 7 187	1. COM.	
The SW/4 of S	PROPOSED PROGRAM: If	licated to this	s well.	g back, give da	ta on pres	ent produmeasured	DEC 7 187	sed new productive the. Give blowout	
The SW/4 of S ABOVE SPACE DESCRIBE B. If proposal is to oventer program, if any	PROPOSED PROGRAM: If	licated to this	s well.	g back, give da subsurface loca	ta on pres	ent produmeasured	DEC -7 197	sed new productive the. Give blowout	
The SW/4 of S ABOVE SPACE DESCRIBE e. If proposal is to oventer program, if any signed	PROPOSED PROGRAM: If	licated to this	s well.	g back, give da subsurface loca	ta on pres	ent produmeasured	DEC -7 197	sed new productive the. Give blowout	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 0-10: Supersedes 0-128 Uttective 1-1-66

<u>'</u>		All distances must be	rom the outer boundaries of	f the Section.					
EL PA	LSO HATURAL GA	S COMPANY	Lease BARNES	(SF -07 8039)	10 /				
Unit Letter N	22	1: wnship. 32-N	Enge	SAN JUAN					
A must be true from 800		SOUTH line on t	1736 _{. (e}	et from the WEST	lin-				
Ground L, vet Elev. 6471	Preducing form PICTU	RED CLIFFS	UNDESIGNATED	PICTURED CLIFFS	160.00 Apres				
1. Outline th	e acreage dedicat	ed to the subject w	ell by colored pencil	or hachure marks on the p	lat below,				
	an one lease is and royalty).	dedicated to the we	l, outline each and id	entify the ownership there	oof (both as to working				
dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interest all 1 pyner been consolidated by communitization, unitization, force-pooling. etc? DEC 11 1972								
[Yes		swer is "yes;" type (OIL CO	N. COM.				
_	is "no," list the of f necessary.)	wners and tract des	criptions which have a	actually been consolicits	t (lase reverse side of				
				consolidated (by communich interests, has been ap					
			1	C	ERTIFICATION				
			1 ¥	I hereby certi	ify that the information con-				
			f f	1 !	is true and complete to the owledge and belief 000				
	 			Nome					
	+			Petroleu	m Engineer				
			İ	J	Natural Gas Co.				
				Decemb	er 7, 1972				
		SECTION 22	1	Dute					
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	•	\boxtimes	} 		hify that the well location splat was plotted from field				
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S S	5 F-07 8039		1	1 1	correct to the best of my				
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173	6' + -q	×		NOVENE NOVENE	BER 21, 1972				
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-10. Supersedes C-128 Directive 1-1-65

All distances must be from the outer boundaries of the Section.

EL PASO NATURAL GAS COMPANY			S COMPANY	1,edse B ≜RNES	(SF-078039)	Well to .			
Tituat	N	22	7 warmin 32 - N	Hunge 11-W	SAN JUAN				
	800	for the entitles	SOUTH International	1736 tee	t from the WEST	line			
lr v	6471		RED CLIFFS	undesignated		ette i A me x _[et] 160 • 00 — — Actes			
1	. Outline th	ie acreage dedica	ted to the subject we	ell by colored pencil o	r hachure marks on the pla	t below.			
2	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both weaking interest and royalty).								
:	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consondated by communitization, unitization, force-pooling.etc? DEC 11 1972								
	Yes	No If ar	nswer is "yes!" type o	f consolidation		DIL CON. COM.			
			owners and tract desc	riptions which have ac	tually been consolidated.	DIST 3			
	this form if necessary.)								
		I		1	CER	TIFICATION			
				1	i •	that the information con-			
		 		t t	best of my know	true and complete to the ledge and belief.			
		l l		 	Original Signo	ed F. H + 00p			
-					Petroleum	Engineer			
		İ			El Paso Na	tural Gas Co.			
		İ			December	7, 1972			
SECTION 22									
	·		XXXXX						
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		+							
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