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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_



7. Unit Agreement Name  
San Juan 32-7 Unit

8. Farm or Lease Name  
San Juan 32-7 Unit

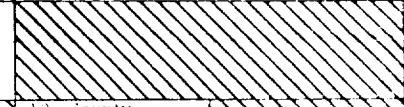
2. Name of Operator  
El Paso Natural Gas Company

9. Well No.  
41

3. Address of Operator  
PO Box 990, Farmington, NM 87401

10. Field and Pool, or Willcat  
Blanco Mesa Verde

4. Location of Well  
UNIT LETTER F LOCATED 1090 FEET FROM THE North LINE AND 2820 FEET FROM East



12. County  
San Juan

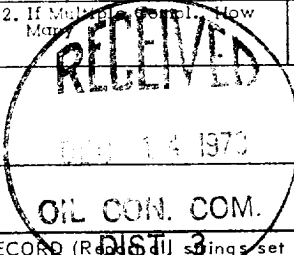
THE East LINE OF SEC. 7 TWP. 32N RGE. 7W NMPM

15. Date Spudded 8-17-73 16. Date T.D. Reached 8-29-73 17. Date Compl. (Ready to Prod.) 12-3-73 18. Elevations (DF, RKB, RT, GR, etc.) 6410' GL 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth 5903' 21. Plug Back T.D. 5885' 22. If Multiple Completions, How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools 0-5903' Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
5300-5818' (Mesa Verde) 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run  
CDL-GR; IL-GR; 27. Was Well Cored no



28. CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	239'	13 3/4"	225 cu. ft.	
7"	20#	3602'	8 3/4"	531 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3489'	5903'	415 cu. ft.		2 3/8"	5841'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)  
5576-84', 5596-5608', 5622-34', 5658-70', 5698-5706', 5720-32' and 5810-18' with 12 shots per zone. 5300-08', 5354-66', 5400-12', 5426-32', 5458-70' and 5512-20' with 12 shots per zone

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5576-5818'</u>	<u>80,000#sand; 67,200 gal. water</u>
<u>5300-5520'</u>	<u>70,000#sand; 70,560 gal. water</u>

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (*Flowing, gas lift, pumping - Size and type pump*) flowing Well Status (*Prod. or Shut-in*) shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>12-3-73</u>	<u>3</u>	<u>3/4"</u>	<u>→</u>				

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>SI 917</u>	<u>SI 1212</u>	<u>→</u>		<u>4355 AOF</u>		

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) \_\_\_\_\_ Test Witnessed By C. Rhames

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. H. Bivins TITLE Drilling Clerk DATE December 11, 1973

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ <u>no</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde _____ <u>5302</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ <u>5568</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5302	5302	---				
5302	5568	266	Mesa Verde				
5568	5903	335	Point Lookout				