

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Coastline Petroleum Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2478, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 960' from the north line, 800' from the east line

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-6894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schalk 94

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rosa Gallup
Commingle - Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T-32N, R-8W

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

15. DATE SPURRED

8-2-73

16. DATE T.D. REACHED

9-2-73

17. DATE COMPL. (Ready to prod.)

9-6-73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6793 KB

19. ELEV. CASINGHEAD

6781

20. TOTAL DEPTH, MD & TVD

8437 KB

21. PLUG, BACK T.D., MD & TVD

8438.41 KB

22. IF MULTIPLE COMPL., HOW MANY*

2 zones commingled

23. INTERVALS DRILLED BY

rotary

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7545-7605 Rosa Gallup
8220-8344 Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, FDC/GR, DIL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	373 KB	17 1/4"	350 sacks - Class "A"	None
4 1/2"	11.6# 10.5#	8446 KB	7 7/8"	1st stage 320 sacks	None
				2nd stage 200 sacks	
				3rd stage 650 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8291	None

31. PERFORATION RECORD (Interval, size and number)

7545 - 7560	8262-8274
7570-7605	8314-8324
Commingled with	8334-8344
8220-8224	2 shots / foot
8230-8238	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7545-7605	15% HCL acid - 5000 gallons
8220-8344	7 1/2% HCL - 300 gal., 15% HCL - 500 gal
	Lo-Gel 160 - 58520 gallons
	40-60 sand - 57500 pounds

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
-----	Waiting on pipeline	shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/24/74	4	5/16	→				no oil
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
843	930	→	0	2901 AOF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

35. LIST OF ATTACHMENTS

separator and vent line

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Raymond S. Crocker

TITLE

DISTRICT

TEST WITNESSED BY

Joe Robinson

DEC 17 1974

DEC 16 1974

U.S. DATE 12/12/74

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					38.	39.
Fruitland	3596	3672	interbedded sand, shale & coal			
Pictured Cliff	3672	3764	sand and shale			
Lewis	3764	5678	silty shale			
Cliff House	5678	5734	sand and shale			
Menefee	5734	6003	interbedded sand, shale & coal			
Paint Lookout	6003	6185	tan, fine grained sand			
Mancos	6185	7335	silty shale			
Gallup	7335	8043	sand - DST 7491-7634 rec 510' GCM			
Greenhorn	8043	8098	black silty shale with calcite			
Graneros	8098	8210	pyritic silty shale			
Dakota	8210	--	interbedded sand and shale			
TD	8437	8437				