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LAND OFFICE		l	
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
OPERATOR Z	- - -			
Operator Operator	<u></u>			
ARAPAHOE DRI	LLING CO.			
Address D O Box 26	687 , Albuquerque, N	ew Mexico 87125	•	
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:	_ .		
Recompletion Y	Cil Dry Go Casinghead Gas Conde	FF 1		
Change in Ownership X				
If change of ownership give name and address of previous owner	Coastline Petroleum	Co/One Greenwich Plaz	za, Greenwich, Conn 06830	
DESCRIPTION OF WELL AND	Well No. Poor transfer to	ormation Kind of Lease	Lease No.	
Schalk 94	3 Pictured C	liffs State, Federal	or Fee Fed NM 6894	
Location		1107	ΤιΤ	
Unit Letter M 1188	Feet From The S Lin	ne andFeet From T	he	
Line of Section 26 To	ownship 32N Range	8W , NMPM, San .	Juan county	
2 0. 0.0				
Name of Authorized Transporter of Oi		Andress (Give address to which approv		
Name of Authorized Transporter of Ca	csinghead Gas or Dry Gas XX	Address (Give address to which approv P.O. Box 1526, Salt	Lake City. Utah	
Northwest Pipeline If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi	<u> </u>	X	I I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4000	P.B.T.D.	
10-22-73 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6893 K B	Pictured Cliffs	. 3768	3891	
Perforations			Depth Casing Shoe 4007	
3815-80	THRING CACING AN	D CEMENTING RECORD	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4	8-5/8	303	190	
7-7/8	4-1/2	4000	325	
MECH DATA AND DEGREET	FOR ALLOWARIE. (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo	
TEST DATA AND REQUEST I	able for this c	lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij	•	
Date First New Cil Run To Tanks	Date of Test	Producing Method (riow, pump, gas ii)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Gda MCF	
Actual Prod. During Test	O11-Bbis.	Water - Bbis.	40	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate		
556 AOF	4			
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size 3/4	
Well Tester	1112	1124		
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
	to the Oil Conservation	ADDROVED	. 19	

BY_

TITLE_

٦.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AP. 5 hol 202			
(Signature)			
JOHN E. SCHALK, Managing Partner	<u>r</u>		
(Title)			
March 28, 1978			

This form is to be filed in compliance with RULE 1104.

Original Signed by A. R. Kendrick

BUPERVISOR DIST.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.