

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 21423
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Calloway LS
8. Well No. 3
9. Pool name or Wildcat Aztec (Pictured Cliffs)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>O</u> : <u>920'</u> Feet From The <u>South</u> Line and <u>1460'</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>31N</u> Range <u>11W</u> NMNRM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER Casing ☐ OTHER: ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐
PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER: ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(04/15/90)

1. N.U. small BOP.
2. TIH with tbg. to 2285', pump 20 sx class B x 2% CACL2 cmt. from 2285' to 1485'.
3. Pull up to 2260'; pump 20 sx class B x 2% CACL2 cmt. from 2270' to 1470'.
4. Pressure test casing at 200#
5. Two separate casing leaks found: one at 600' @ 300#, did not circ. to Braden Head; second leak at 300', did circ. thru Braden head @ 200#.
6. Take in hole with open ended tubing to 1378'; pump 20 sx class B x 2% CACL2 from 1378' up to 650'. POH to 650'.

Procedures continued:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Admin. Supv. DATE 7/25/90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 25 1990

CALLOWAY LS 3

Procedures Continued:

7. Set cmt. retainer at 356'.
8. Pump 20 sx class B x 2% CACL2 cmt. under retainer (6.5 sx inside csg. under retainer and 13.5 sx squeezed out casing leak).
9. Pump down casing and circ. thru braden head 208 sx class B cmt and 2% CACL2. Circ. 3 BBL to surface.
10. Shut Braden Head and squeeze 5 BBLs cmt; Shut in casing vlave leaving casing full of cmt.
11. Install PxA marker on 4/16/90.