NO. OF COPIES RECEIVED	· - 1					
DISTRIBUTION NEW MEXICO OIL CO				Supers	C-104 sedes Old C-104 and C-11 ive 1-1-65	
U.S.G.S.	AUTHORIZATION	AND TO TRANSPORT	OIL AND NATU	RAL GAS		
TRANSPORTER OIL /		Change GAS	TRANSPORTER	from 1	PC	
OPERATOR /	<u>-</u>			P		
I. PRORATION OFFICE Operator Northwest Pipeline	Corporation					
Address P.O. Box 90 Farmin	ngton, N.M. 87401					
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of Oil Casinghead Gas	f: Dry Gas Condensate	ዀ			
If change of ownership give nam	e					
II. DESCRIPTION OF WELL AN	ND LEASE	- Lide Forgilo	Ktod	of Lease		
Lease Name Holt	Well No. Pool Name, In 2 Blance	co Pictured C	1	Federal or Fee Fede:	ral NM 01091	
Location Unit Letter 0 ;	1015 Feet From The sout	h Line and 1	720 Fee	t From The eas	t	
Line of Section 19	Township 32N B	lange 11W	, NMPM,	San Juan	County	
III. DESIGNATION OF TRANSPO	OPTED OF OU AND NATE	RAL GAS				
Name of Authorized Transporter of Northwest Pipeline	Corporation	Address P.	0. Box 90 Far	h approved copy of this cmington, N.M.	87401	
Name of Authorized Transporter of El Paso Natural Gas	Casinghead Gas or Dry Gas Company	<u> </u>		h approved copy of this Farmington, N.		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	, , ,	tually connected? 7 es	12-6-74		
If this production is commingled IV. COMPLETION DATA					S - D - 4 D - 4 D - 4	
Designate Type of Compl	etion - (X)	x X X		1	Same Restv. Diff. Restv	
Date Spudded 7-1-74	Date Compl. Ready to Prod. 7-11-74	Total De	3360°	P.B.T.D.	o '	
Elevations (DF, RKB, RT, GR, etc. 6600 GL			Top Oil/Gas Pay 3190'		Tubing Depth	
Perforations 3194' - 3242	•			Depth Casing 3356		
		ING, AND CEMEN		SAC	CKS CEMENT	
12-3/4"	CASING & TUBING !		107'		90 sacks	
6-3/4"	2-7/8"		3356'		160 sacks	
TOTAL DATA AND DEGUES	T FOR ALLOWARIE (Text	must be after recove	ey of total volume of	load oil and must be equ	ual to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	able	for this depth or be f	or full 24 hours) ig Method (Flow, pump		·	
Length of Test			Casing Pressure Ch			
Actual Prod. During Test	Ott-Bbis.	Water-B	bla.	Ças-MCF		
Actual Prod. Deling 1991	0			4 4		
GAS WELL	-		1 21000	Sa Solly		
Actual Prod. Test-MCF/D CV-3437 MCF/D 383	2 MCFD 3 hours	Bbls. Co	ondensate MMCF.	Gravity of Co	ndensate	
Testing Method (pitot, back pr.) one point potentia	Tubing Pressure (Shut-in	Casing F	nessure (shut-in) 1039 psia	Choke Size	11	
VI. CERTIFICATE OF COMPLI			OIL CONS	SERVATION COM		
I hereby certify that the rules (and regulations of the Oil Cons	servation APPR	OVED	Bacaur G. At	DEC, 6	
Commission have been compliant above is true and complete to	ed with and that the informati	on given syri	ginal Baggar	SUPERVISO	R DIST. #2	

TITLE __

O.B.Whitenburg (Sieve)
Production & Drilling Engineer

December 6, 1974

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.