		UNITED	STATE	S submi	T IN DUPLICAT		F. Bi	orm approved idget Bureau	l. No. 42–R355.5,
	DEPARTI	MENT O	F THE	INTERIOF	? (See of: struction reverse	ons on -			D STRIAL NO.
	GI	EOLOGICA	AL SURV	EY	1ever se		NM 010	910	
WELL CON	MPLETION (OR RECO	MPLETION	N REPORT	AND LOG	* 6.			R TRIBE NAME
18. TYPE OF WELL	L: OIL WELL	GAS WELL X	DRY	Other		7.	UNIT AGREE	MENT NAME	
b. TYPE OF COMP	PLETION: WORK DEEP-	PLCG	DIFF.	⊶			FARM OR L	DIOD NAME	
WELL	OVER L EN	L BACK L	LESVR.	Other		== 8.	Holt		
	om Pipeline Cor	D.				9.	WELL NO.		
3. ADDRESS OF OPER	RATOR		07/01	REU	EIVEL)	3		
P.O. Box 90		gton, N.M		SA	om anda) A	10		Pictur	
)30'/N & 162		iccornance will	any State requir	9"19/4	11	. SEC., T., R.		K AND SURVEY
	erval reported below		We.	1		-,	OR AREA	T32N-R1	1W NMPM
	as ab		VC .	U. S. GEO	LOGICAL SURVENGTON, N. M.	-Y	Jec. 20,	IJZN KI	TW 111111
At total depth			14. PERMIT	To be a second	DATE ISSUED		. COUNTY OF	R 13.	STATE
						-	San Jua		N.M.
5. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	E COMPL. (Rea	dy to prod.) 18.	. ELEVATIONS (DF,	, REB, RT, G	R, ETC.)*	19. ELEV. C	ASINGHEAD
6-24-74	6-29-74	7-BACK T.D., MD &	11-74	MULTIPLE COMPL.,	6171 GR	VALS D	OTARY TOOL	6173°	BLE TOOLS
20. TOTAL DEPTH, MD &	3357'	DACK I.U., MU &	но	W MANY*	DRILL		al		- [
24. PRODUCING INTER	T -	MPLETION-TOP	, BOTTOM, NAM	E (MD AND TVD)*	1	!			DIRECTIONAL EY MADE
3328-3350 [†]	Picture Cli	.ff		z.				i i	no.
6. TYPE ELECTRIC A		N			-/			27. WAS WEI	!
IES & Gamma	a Density				1,72	<u>1 = 197</u>	· <u>·</u>		10
CASING SIZE	WEIGHT, LB./FT			(Report all strings	settin well)	NTING RECO	ORD /	I ANOI	UNT PULLED
8-5/8"	24.0#	105		12-3/4"		sacks			0
2-7/8"	6.4	3357	,	6-3/4	166	eacks			0
	_								
29.	L	INER RECORD	1		30.	TUB	ING RECO	RD	
SIZE		BOTTOM (MD)	SACKS CEMEN	ST* SCREEN (M	D) SIZE	DEPT	TH SET (ME) PACKI	er set (MD)
			·			<u> </u>			
31. PERFORATION REC	ORD (Interval size	and number)		22	ACID SHOT	FRACTIO	CEMENT	SOUPEZE	ETC.
				82. DEPTH INT	ACID, SHOT,			SQUEEZE,	
	ond (Interval, size				TERVAL (MD)	AMOUN		OF MATERIA	
				DEPTH INT	TERVAL (MD)	250 25,0	gals 15	of Materia 5% HC1, /20 sand	AL USED
				DEPTH INT	TERVAL (MD)	250 25,0	gals 15	of MATERIA	AL USED
3328' 3350'				DEPTH INT	TERVAL (MD)	250 25,0	gals 15	of Materia 5% HC1, /20 sand	AL USED
3328 3350 -	'w/24 shots	3		3328-3	3350†	250 25,0 20,7	gals 15 000# 10, 40 gal	of MATERIA 5% HCl, /20 sand . water	ar used
3328 3350	'w/24 shots	TION METHOD (Flowing, gas li	PRODUCTION or oil—bel.	and type of pum	250 25,0 20,7	gals 15 00# 10, 40 gal	oof MATERIA 5% HCl, /20 sand water STATUS (Pro-	ar used
3328 3350 33 DATE FIRST PRODUCT! 7-29-74	w/24 shots W/24 shots PRODUC	TION METHOD (A	PROD'N. FO	PRODUCTION OR OIL—BBL.	and type of pump	250 25,0 20,7 20,7 P)	gals 15 00# 10 40 gal WELL s shut	oof Materia % HCl, /20 sand . water STATUS (Proceed)	AL USED l and ducing or L RATIO
3328 3350 33 DATE FIRST PRODUCT! DATE OF TEST 7-29-74	w/24 shots	TION METHOD (PROD'N. FO TEST PERI OIL-BBL.	PRODUCTION OR OIL—BBL.	and type of pump	250 25,0 20,7	gals 15 00# 10 40 gal WELL s shut	oof MATERIA 5% HCl, /20 sand water STATUS (Pro-	AL USED l and ducing or L RATIO
3328 3350 33 DATE FIRST PRODUCTS 7-29-74 FLOW, TUBING PRESS.	w/24 shots NON PRODUCT HOURS TESTED 3 CASING PRESSURE 99	CHOKE SIZE O.750" CALCULATED 24-HOUR RAT	PROD'N. F. TEST PERI	PRODUCTION OR OIL—BBL.	and type of pump	250 25,0 20,7 20,7 p) MCF/D	gals 15 00# 10 40 gal WELL s shut	oof MATERIA 5% HC1, /20 sand . water STATUS (Proc -in) GAS-OI	AL USED l and ducing or L RATIO
33.* DATE FIRST PRODUCTS DATE OF TEST 7-29-74 FLOW, TUBING PRESS. 34. DISPOSITION OF G.	W/24 shots FRODUCT HOURS TESTED 3 CASING PRESSURE 99 FAS (Sold, used for fi	CHOKE SIZE O.750" CALCULATED 24-HOUR RAT	PROD'N. F. TEST PERI	PRODUCTION OR OIL—BBL.	and type of pump	250 25,0 20,7 20,7 p) MCF/D	gals 1900# 100# 100 well sehut	oof MATERIA 5% HC1, /20 sand . water STATUS (Proc -in) GAS-OI	AL USED l and ducing or L RATIO
3328 3350 33 DATE FIRST PRODUCTS 7-29-74 FLOW, TUBING PRESS.	W/24 shots FRODUCT HOURS TESTED 3 CASING PRESSURE 99 FAS (Sold, used for fi	CHOKE SIZE O.750" CALCULATED 24-HOUR RAT	PROD'N. F. TEST PERI	PRODUCTION OR OIL—BBL.	and type of pump	250 25,0 20,7 20,7 p) MCF/D	gals 1900# 100# 100 well sehut	oof MATERIA 5% HC1, /20 sand . water STATUS (Proc -in) GAS-OI	AL USED l and ducing or L RATIO

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hcm 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, additional interval to be separately produced, showing the additional data pertinent to such interval.

item 33: Submit a separate completion report on this form for each interval to be separately produced. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) for each

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEFTH INTERVAL TESTED, CUSH	OUS ZONES: TANT ZONES OF POI TESTED, CUSHION	ROSITY AND CONTE	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DELPH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN TRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	ТОР	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	7
Picture Cliff	3328	3350'	SS: Lt. gry, fn-med gr, S&P, WS&R,		MEAS, DEPTE	TRUE VERT. DEPTH
			sl. calc.	Ojo Alamo Kirtland	2180' 2445'	2180 2445
				Fruitland	3110'	3110
				Picture Cliff	3322	3322
						-
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				. 4.		
				-		
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