

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

VANTAGE POINT OPERATING, Co (713) 780-1952

3. Address and Telephone No.

2401 FOUNTAIN DR. HAWTON, TX 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

150' FNL & 1375' FEL Sec. 33 T-31-N R-16-W

5. Lease Designation and Serial No.

14-20-604-1951

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

Horseshoe Gullup Unit

8. Well Name and No.

Horseshoe Gullup # 283

9. API Well No.

N/A

10. Field and Pool, or Exploratory Area

Horseshoe Gullup

11. County or Parish, State

SAN JUAN County N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8 5/8 SET @ 122' PBT D 1420' PERFORATIONS: 1404'-1412' & 1414'-1418'
T.I.H. W/45 JTS 2 7/8" TBG. O.E. (1420') Mix & Pump Plug #1 30sx's Class "B" cmt, 6 bbls slurry
BALANCE PLUG FROM 1420' PBT D TO 1200' 204' ABOVE TOP PERFS. L.D. 12 JTS TBG. REVERSE
CIRCULATE - 1 bbl cmt RETURNS. - S.D. UNTIL A.M. - TAG PLUG 1130' Mix & Pump Plug # 2
11 1/2sx's Class "B" cmt. 23.4 bbls slurry. BALANCE PLUG FROM 1130' TO 172'. L.D. 28 JTS TBG.
REVERSE CIRCULATE - 1/2 bbl cmt. RETURNS. L.D. 6 JTS TBG. R.U. PERFORATORS. PERFORATE
CSG. @ 172' - UNABLE TO BREAK CIRC. AROUND BRADENHEAD W/1000 PSI. REPERFORATE
CSG @ 112' - ABLE TO CIRC. AROUND BRADENHEAD - Mix & Pump 50 sx's Class "B" cmt 10.5 bbls
SLURRY. CMT. TO SURFACE ON 6 1/2 & 8 5/8" CSG, Well P&A'd w/ TOTAL OF 191 sx's Class "B" cmt.
P&A MARKER SET 7-7-93

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Scott Brunning

Title CONSULTANT ONSITE TECH. LTD.

Date 7-7-93

(This space for Federal or State Office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

DISTRICT MANAGER